

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-83

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U.S.O.B.	
LAND OFFICE	
OPERATION	

1. INDICATE TYPE OF WELL	Sign ☐	Fee ☒
2. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG ANY OF A DIFFERENT RESERVOIR.
USE APPLICATION AND PERMIT OR SPECIAL GUIDELINES FOR SUCH OPERATIONS.

1. OIL ☐ GAS ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Leaseholder Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 1833 241G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18N</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool or Lease Unit Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
5. Elevation (Show whether DF, RT, GR, etc.) 4778' GL	11. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☒	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-7-84, CO2 in Action spudded with a 12 1/2" bit. Drilled to a total depth of 710'. Ran 9-5/8" 32.3# H-40 casing and set at 709'. Cemented with 390 sx class H neat and 2% CACL. Plugged down and circulated out 105 sx. Wait on cement 14 hours. Ran 8-3/4" bit and resumed drilling. Drilled to 2891'. On 8-14-84, commenced PXA procedures. Trip in hole to 2142' and circulated. Spotted 125 sx class H cement with additives from 2142' to 1942'. Pulled up to 809' and spotted 90 sx class H cement with additives from 809' to 609' across casing shoe. Pulled up and spotted 10 sx surface plug from 30' to surface. Cut off bradenhead and installed P X A marker. Rig released 5:30 PM 8-14-84.

NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU RM. 4.206 1-WF, C 1-WF, H 1-Susp
IG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
celsior. 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Charles M. Terry TITLE Admin. Analyst (SG) DATE 5/22/85
APPROVED BY *Ray Egan* TITLE VICE PRESIDENT DATE 5-29-85
ADDITIONS OF APPROVAL, IF ANY: