

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

1. Indicate Type of Mine
State ☐ Fee ☒
2. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Term of Lease Term Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P. O. Box 606, Clayton, NM 88415	9. Well No. 1833-241G
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 18 North RANGE 33 East N.M.P.M.	10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640 Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4778' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well. Trip in hole with open ended 3½" drill pipe to 2042' and spot a 200' plug with 125 sacks 24 BBL cement from 2142' to 1942' at top of granite. Cement is class H with 2% gel 5# sacks Gilsonite 5% KCL and 4% Halad 4. Pulled up to 1680' and spot 200' plug with 110 sacks 21 BBL Clas H cement from 1680' to 1480' across top of the Glorietta at 1580'. Pull up to 809' and spot 1 200' plug with 90 sacks 17 BBL from 809' to 609' across casing shoe at 709'. Pull 5 stands and pump 10 BBL mud to ensure drill pipe is free of cement, continue to pull out of hole, spot 10 sacks surface plug and erect a plug and abandon marker. Use a fresh water spacer ahead and behind each of the above plugs to keep mud from contaminating cement. Pump 10 BBL ahead and 1 BBL behind cement. All plugs are to be balanced. Pull up out of each plug slowly to minimize cement contamination.

0+2=NMOCDSF 1-J.R. Barnett, HOU Fm 21.156, 1-F.J. Nash, HOU Rm. 4.206, 1-WF, C, 1-WF H
L-Susp, 1-JSM, 1-Amerada Hess, 1- Amerigas 1-Cities Service 1- Conoco 1-CO2 in Action
L-Sun 1-Excelsior 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S McElyea TITLE Assist Adm. Analyst DATE 8-15-84
APPROVED BY [Signature] TITLE SUPERVISOR DATE 8-21-84
CONDITIONS OF APPROVAL, IF ANY: