	UNITED STATES PARTMENT OF THE INTERIBUREAU OF SAND MANAGEMENT		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM 19714
(Do not use this form) fo	POTICES AND REPORTS C	ack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL GAS			7. UNIT AGREEMENT HAMB
WELL WELL O MAY Carigon Dipxide prospect			8. FARM OR LEASE NAME
Amerada Hess Corpoi	cation		Bravo West
3. ADDRESS OF OPERATOR	QUERCOL DISTRICT		9. WELL NO.
Drawer D, Monumerat	Cation clearly and in accordance with any i	State requirements.	10. FIBLD AND POOL, OR WILDCAT
See also space 17 below.; At surface		RECEIVED	Wildcat
1784' FNL & 2364' F	TELL Some of the second of the	MAY 0 8 1984	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. BLEVATIONS (Show whether up)	REAL OF LAND MARKSEMEN RMINGTON STOCKED AREA	Sec. 33, T19N, R29E
	5395' ਫ਼ਾਸ	RMINGTON STACLINGS AREA	Harding N.M.
16. Che	ick Appropriate Box To Indicate N	ature of Notice, Report, or O	ther Data
			ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	shooting or acidizing (Other) Progress re	Port X
(Other) CHANGE PLANS (Other) (Other) (Other) (Other)		of multiple completion on Well	
17. BESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) *	TED OPERATIONS (Clearly state all pertinent directionally drilled, give subsurface locati	details, and give pertinent dates,	including estimated date of starting any
at 819' & cemented drlg. 8-3/4" hole a cemented w/1200 sks	Le 9:30 AM 3-26-84. Drld. w/470 sks. Class H cement at 820'. Drld. 8-3/4" hols. Class H cement w/additiduction personnel for comp	w/additives. Cement e to 2990' & set 7" 2 ves. Cement circ. W	circ. WCC. Started 0# csg. at 2990' &
	er en		#
			w end of the second of the sec
	Jan 12 1984		
	ULL CON. DIV.	والمراجع المراجع	
	DIST. 3		in the second second
	DIS1. 3	्रिक्षे पुरुष्	12 = 1484
		هُولًا وَيُ	JUN 63 10
		0'	IL COMM. DIV.
18. I hereby certify that the fore	going is true and correct		
SIGNED EB	1/	upv. Adm. Ser.	DATE 5-14-84
(This space for Federal or Si	tate office use)		ACCEPTED FOR RECORD
APPROVED BYCONDITIONS OF APPROVA	L, IF ANY:		PĴŪ N 0 1 1984

*See Instructions on Reverse Side

NMOCC - S.F.

FARRINGTON RESOURCE AREA

Form approved. Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATES

Other Instructions on reverse side) Form 3160-5 Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SESIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM 19714 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this normaled improves to delli or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME NAME OF OPERAGO MAY 20THER A GATTON Dioxide prospect S. FARM OR LEASE NAME Bravo West Amerada Hess Corporation 9. WBLL NO. 3. ADDRESS OF OPERATOR Drawer D, Month Death Control of the State of the Control of the C 10. FIELD AND POOL, OR WILDCAT See also space 17 below.)
At surface RECEIVED Wildcat 1784' FNL & 2364' FEL 11. SBC., T., R., M., OR BLK. AND SURVEY OR ARMA MAY 22 1984 Sec. 33, T19N, R29E BUREAU OF LAND MANAGERIAN IS. BLEVATIONS (Show) schedulings in the second Linde AREA 14. PERMIT NO 12. COUNTY OR PARISE | 13. STATE 5395 مت N.14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING (Other) Progress report REPAIR WELL CHANGE PLANS (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) Soudded 12-1/4" hole 9:30 AM 3-26-84. Drld. 12-1/4" hole to 820'. Set 9-5/8" 36# cso. at 819' & cemented w/470 sks. Class H cement w/additives. Cement circ. WCC. Started drlg. 8-3/4" hole at 820'. Drld. 8-3/4" hole to 2990' & set 7" 20# csg. at 2990' & cemented w/1200 sks. Class H cement w/additives. Cement circ. Welded cap on 7" csg. & turned over to production personnel for completion 4-3-84. JUN 1 2 1984 OIL CON. DIV. DIST 3 18. I hereby certify that the foregoing is true and correct Supv. Adm. Ser. 5-14-84 SIGNED TITLE _ DATE (This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY CONDITIONS OF APPROVAL, IF ANY: JUN 01 1984 *See Instructions on Reverse Side TAKWINGTON RESOURCE AKEA