

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-1 for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
AMERADA HESS CORPORATION

3. ADDRESS OF OPERATOR P. O. box 2040
Attn: Drilling Services, Tulsa Okla. 74102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1784.1' FNL 2363.8' FEL
AT TOP PROD. INTERVAL: As above
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>

(other) Cement 7" production casing.

5. LEASE
NM 19714

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bravo West

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T19W, R29E

12. COUNTY OR PARISH
Harding

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5395

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(NOTE: Report results of multiple completion or zone change on Form 9-330)
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APR 5 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

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APR 20 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Wilson J. R. Wilson TITLE Supervisor DATE 3-19-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

APR 18 1984

NMOCC

FARMINGTON RESOURCE AREA
BY Sm

BRAVO WEST #1

Moved in, rigged up CO₂ in Action Rig #16. Spudded 12-1/4" hole 3-26-84 (9:30 p.m.). Drld 0-820, ran 22 jt. 9-5/8" 36# K-55 8RS Smls R-3 "A" casing with guide shoe @819' insert float @783', 7 centralizers from 628' to 811'.

Dowell cemented w/470 sx Class H + 2% CaCl₂ (SW=16.4 ppg, Yield = 1.06 cuft/sx) Bumped plug w/1500 psi @1:45 p.m. 3-28-84, displaced w/56.5 bbls fresh water. Circ 145 sx cement to pits. 8-3/4 hrs WOC, cut off 9-5/8" casing and weld on 9-5/8" x 11" 3000# CIW csg head. NU and test blind rams to 1500 psi. TIH and tagged cmt @779'. Drld insert float @25' cmt test rams to 1500 psi, O.K. Finished drilling cement and shoe, drld to 2990', Circ and cond hole for logs, Schlumberger ran DLL-Micro 2980'-816', CNL-LDT 2980'-816' RD loggers, Circ and cond hole for 7" csg. Ran 77 jt 20# K-55 8RS R-3 "A" casing w/FS @ 2990' and float collar @2952', 6 centralizers 2984-2796. RU Dowell and circ casing. Dowell pumped 10 bbl fresh water followed by 1200 sx Class H + 2% Gel + 5#/sx Kolite + 5% KCL + .4% D-60. Bumped plug w/1000 psi @7:15 am 4-3-84. Displaced w/117 bbl fresh water. Circ 175 sx cmt to surface. Floats held, O.K. Good returns thru out job (SW = 14.5# Yield = 1.45#) set 50,000# wt on 7" csg slips, cut off 7" csg and weld on cap Finished ND BOP. Rig released @10 a.m. 4-3-84, well turned to Production Department.

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APR 20 1984
OIL COMPANY
DIV.