

|                        |                                     |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED |                                     |
| DISTRIBUTION           |                                     |
| SANTA FE               |                                     |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.G.S.               |                                     |
| LAND OFFICE            |                                     |
| OPERATOR               |                                     |

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 11-83

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

10. TYPE OF WELL  
b. TYPE OF COMPLETION  
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
Amoco Production Company  
3. Address of Operator  
P.O. Box 606, Clayton, NM 88415  
4. Location of Well  
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

7. Unit Agreement Name  
BDCDGU  
8. Form of Lease Name  
BDCDGU 1833  
9. Well No.  
141  
10. Field and Pool, or allcat  
Und. Tubb

11. County  
Harding  
12. Date Spudded  
10-14-84  
13. Date T.D. Reached  
10-20-84  
14. Date Compl. (Ready to Prod.)  
10-30-84  
15. Elevations (DE, RKB, RT, GR, etc.)  
4743' GL  
16. Total Depth  
2805'  
17. Plug back T.D.  
2707'  
18. If Multiple Compl., how  
Many  
19. Intervals Drilled By  
Rotary Tools  
0-TD  
Cable Tools  
20. Producing interval(s), of this completion - Top, bottom, Name  
2483'-2514' Tubb  
21. Type Electric and Other Logs Run  
Borehole Comp. Sonic Log; Dual Laterlog; Comp Neutron Litho Density  
22. Was Well Cored  
NO

23. CASING RECORD (Report all strings set in well)  
Casing Size Weight Lb./Ft. Depth Set Hole Size Cementing Record Amount Pulled  
9-5/8" 32.30# 708' 12 1/4" 390 sx Class H cement Circ 160 sx  
7" 15#-20# 2805' 8-3/4 700 sx Class H cement Circ 35 sx  
24. LINER RECORD  
Size Top Bottom Sacks Cement Screen Packer Set  
2483'-2514' with 2 JSPF  
25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
Depth Interval Amount and Kind Material Used  
2483'-2514' 6 tons CO2 x 4 ball sealers X  
Air

26. PRODUCTION  
Date First Production 11-2-84  
Production Method (Flowing, gas lift, pumping - size and type pump)  
Flowing  
Date of Test 11-3-84  
Hours Tested 24  
Choke Size n/a  
Prod'n. For Test Period  
Oil - Bbl. 0  
Gas - MCF 267  
Water - Bbl. 0  
Gas - Oil Ratio  
Flow Tubing Press. 114  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl. 0  
Gas - MCF 267  
Water - Bbl. 0  
Oil Gravity - API (Corr.)  
27. Disposition of Gas (sold, used for fuel, vented, etc.)  
to be sold  
28. List of Attachments  
logs mailed 10-29-84  
29. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

30. SIGNED John A. McEliza TITLE Asst. Adm. Analyst  
DATE 12-27-84

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and gamma-ray logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                          |                        |                            |                         |
|--------------------------|------------------------|----------------------------|-------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____         | T. Penn. "B" _____      |
| T. Salt _____            | T. Strawn _____        | T. Kinland-Fruitland _____ | T. Penn. "C" _____      |
| B. Salt _____            | T. Atoka _____         | T. Fictured Cliffs _____   | T. Penn. "D" _____      |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____       | T. Leadville _____      |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____           | T. Madison _____        |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____     | T. Elbert _____         |
| T. Grayburg _____        | T. Montoya _____       | T. Marcos _____            | T. McCracken _____      |
| T. San Andres 1560'      | T. Simpson _____       | T. Gallup _____            | T. Ignacio Qtzite _____ |
| T. Glorieta 1868'        | T. McKee _____         | Base Greenhorn _____       | T. Granite _____        |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____            | T. _____                |
| T. Blinbry _____         | T. Gr. Wash _____      | T. Morrison _____          | T. _____                |
| T. Tubb 2446'            | T. Granite _____       | T. Tobilto _____           | T. _____                |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Enrada _____            | T. _____                |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____           | T. _____                |
| T. Wolfcamp _____        | T. Santa Rosa 1224'    | T. Chale _____             | T. _____                |
| T. Penn. _____           | T. Cimarron 2428'      | T. Permian _____           | T. _____                |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____         | T. _____                |

No. 1, from 2483 to 2514 OIL OR GAS SANDS OR ZONES

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To    | Thickness<br>in Feet | Formation                        | From | To | Thickness<br>in Feet | Formation |
|------|-------|----------------------|----------------------------------|------|----|----------------------|-----------|
| 0'   | 708'  | 708'                 | Surface                          |      |    |                      |           |
| 708' | 2805' | 2097'                | Sand, Clay, Shale x<br>Anhydrite |      |    |                      |           |