

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-7

10. Indicate Type of Notice
State ☐ Fee ☒

11. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: C02

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE. SECTION 14 TOWNSHIP 18-N RANGE 33-E N.M.P.M.

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
1833 141F

10. Field and Pool or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

13. Elevation (Show whether DF, RT, GR, etc.)
4743' G.L.

12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULLION ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit October 28, 1984. Nipple up BOP and run 6 1/4" bit with 3 1/2" tubing and tag cement at 2661'. Pressure test 7" casing to 1500 PSI for 30 min and ok. Ran swab unit 2 1/2 hours and IFL surface and recover 99 BLW and FFL 2650 ft. On October 31, 1984 perforated intervals 2483-2493, 2501-2514 with 2 JSPF. Ran and set packer at 2331 ft. Stimulated well with 6 tons CO2 pad and 5 tons CO2 with 4 ball per barrel and 112 ball sealers. Moved out service unit October 31, 1984. Flow tested through a separator for 144 hours at an average rate of 932 MCFD. Shut well in November 7, 1984.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S. McElyea TITLE Asst. Adm. Analyst DATE 11-14-84
APPROVED BY [Signature] TITLE [Signature] DATE 11-19-84
CONDITIONS OF APPROVAL, IF ANY: