

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

10. Indicate Type of Lease
State ☐ Free ☒
11. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

OIL WELL ☐ GAS WELL ☒ OTHER: C02

Name of Operator

Amoco Production Company

Address of Operator

P.O. Box 606, Clayton, NM 88415

Location of Well

UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 13 TOWNSHIP 18-N RANGE 33-E N.M.P.M.

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
1833 131G

10. Field and Pool, or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

13. Elevation (Show whether DF, RT, GR, etc.)
4770' G.L.

12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
L OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate and flow test well ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-6-84. Ran 6 1/4" bit and drilled out to 2726. Perforate intervals 2480-2482, 2487-2502, 2505-2509, 2512-2519, with SPF. Ran and set packer at 2357 ft. Pressure tested packer to 1000 PSI and OK. Stimulate with 6 tons CO2 pad with 6 tons CO2 with 4 BPM and 136 Ball Sealers and displace 4 tons CO2 and air 8.4 BPM with maximum pressure 3000 PSI and minimum pressure 1850 PSI. Flow tested through a separator for 145 hours at an average rate of 1000 MCFD. Well shut in 9-16-84.

IMOCDF, SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
elsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By John S. McEliza TITLE Asst. Adm. Analyst DATE 9-17-84
By David R. Catanzar TITLE Oil and Gas Inspector DATE 9-20-84
OTHER APPROVAL, IF ANY: