Submit 3 Copies	State of New Mexico		Form C-103		
to Appropriate	Energy, Minerals, and Natural Resources Department		Revised 1-1-89		
District Office	OH CONSEDUATIO	N DIVICION	WELL ADINO		
<u>DISTRICT I</u>	OIL CONSERVATION DIVISION		WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-021-20200		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Leas	se FEE	
DISTRICT III			6. State Oil & Gas Leas	e No.	
1000 Rio Brazos Rd., Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name		
(FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Ivame of Onic 2	rgreement trame	
1. Type of Well			BRAVO DOME CO2 GAS UNIT		
, ,	GAS WELL OTHER CO2				
2. Name of Operator 8. Well No.					
AMOCO EXPLORATION AND PRODUCTION COMPANY			1833-251J		
3. Address of Operator			9. Pool name or Wildcat		
P.O. Box 606, CLAYTON, NEW MEXICO 88415			BRAVO DOME CO2 GAS UNIT		
4. Well Location			•		
Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line					
Section 25	Township18N	Range 33E NM	PM Harding	County	
	10. Elevation (Show whe 4752	ther DF, RKB, RT, GR, etc.) GL			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
			L		
PERFORM REMEDIAL WOFK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING	LASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND	ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:		OTHER:			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down					
production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2482'. Pressure test casing to 500 psi. Cap					
CIBP with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled					
brine water. Pull tubing to 1962'. Pump 20 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull					
tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD					
plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.					
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I hereby certify that the information above is true an	d complete to the best of my knowledge and belief.				
SIGNATURE 1200	ls S. Fruhim nns	Operations Specialist	DATE 8/20	/97	
TYPE OR PRINT NAME			TELEPHONE NO.	(505) 374-3050	
(This space for State Use) APPROVED BY	Mollie me DI	STRICT SUPERVI	SOR DATE 8/	27/87	

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