DILECTION DIVISION P. O. Bios 1996 Hobes, 10d 19920 P. O. Bios 2088 STATE Santa Fe, New Mexico \$7504-2088 STATE Santa Fe, New Mexico \$7504-2088 STATE	Submit 3 Copies	State of New Mexico Energy, Minerals, and Natural Resources Department					Form C-103 Revised 1-1-89				
DESTRICT IN  SUBSTRICT IN  SUB	to Appropriate District Office	Z.II.	orgy, williciais, a	nu i vaturar .	resources Departin	CIII			U8A1280 1-1-02		
SINDERECTED  Santa Fe, New Mexico 87504-2088  S. Indicate Type of Lease  STATE  SUNDAY NOTICES AND REPORTS DN WELLS  GOVARIUS THE SIGNA FA AREA, NAT. FALL  SUNDAY NOTICES AND REPORTS DN WELLS  GOVARIUS THE SIGNA FA AREA, NAT. FALL  SUNDAY NOTICES AND REPORTS DN WELLS  GOVARIUS THE SIGNA FA AREA, NAT. FALL  FEE  SUNDAY NOTICES AND REPORTS DN WELLS  GOVARIUS THE SIGNA FA AREA, NAT. FALL  FEE  SUNDAY NAT. FALL  SUNDAY NAT. FA	DISTRICT I	OIL CONSERVATION DIVISION					VELL	API NO.			
STATE FEE 6  STATE	P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088					30-021-20201				
SUNDRY NOTICES AND REPORTS ON WELLS  BENATIONE THREE TRANSPORMENT COLUMN CONTROL OF THE COLUMN COLUM		·									
SUNDRY NOTICES AND REPORTS ON WELLS  (not rust the repair representation and in courter) on hus bact to a courter of hus	DISTRICT III						. State	Oil & Gas La	ease No.		
BOACE USE THIS COMMITTATION PROCESSED TO SUBJECT COMMITTATION TO COMMITTED AND PRODUCTION COMPANY  1. Type of WCL.  1. Type o	1000 Rio Brazos Rd., Aztec, NM 87410	ı									
1. Type of Vicil 1. Type of Vicil 1. See 18 See 19											
BRAYD DOME COZ GAS UNIT  SER NUL							7. Lease Name or Unit Agreement Name				
2. Name of Cycrestor  3. Address of Cycrestor  4. Wold Location  5. Edge 506, CLATTON, NEW MEXICO 88415  4. Wold Location  6. CLATTON, NEW MEXICO 88415  5. Section  7. Deer Spring Time  7. Deer Spri										,	
2. Nume of Operators AMOCO EPPLORATION AND PRODUCTION COMPANY  3. Address of Operators P.O. Res (106). CLAYTON. NEW MEXICO 88415  4. Well Location Until Letter K. 1980 Pect From The South Lane and 1980 Feet From The West Line Section 2.6 Township IIN Rungs 33E NUMPM Handing County 10. Selevation (Show whether DF, REG, RT, CR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: REMODIAL WORK PLUS AND ABANDON CHANGE PLUS AND ABANDON CHANGE PLUS OF SELEVATION COMPANS. PLUS AND ABANDON CHANGE PLUS OF SELEVATION COMPANS. PLUS AND ABANDON CHANGE PLUS OF SELEVATION COMPANS. PLUS AND ABANDON CHANGE PLUS OF SELEVATION CHANGE PLUS OF SELEVATION COMPANS. PLUS AND ABANDON CHANGE PLUS OF SELEVATION CHANGE PLUS OF SELEVA	1. Type of Well		•				BRAV	O DOME CO2 GAS	UNIT		
AMOCO SPRICRATION AND PRODUCTION COMPANY  3. Address of Operator P.O. Box 608, CLAYTON, NEW MEXICO 88415  4. Well Location Unit Letter K. 1980 Fest From The South Live and 1990 Fest From The West Live English County Section 26 Township III. Rouge 33E NO.0PM Hedge County    Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	OK WELL			OTHER	C02						
3. Address of Operator P. D. Bos 088. CLATTON. NEW MEXICO 88415  4. Well Location Continuer K. 1983 Feet From The South Line and 1980 Peet From The West Line Section 26 Township IIIN Rungs 318 No.0764 Hurding County  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REINFORM REMEDIAL WORK PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION ACTION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION ACTION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION ACTION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION ACTION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON REMEDIAL ROOMS COMMINISTED BRILLION OF THE PLUS AND ABANDON ROOMS	2. Name of Operator					8.	. Well l	No.			
# Well Leastens   Very Complete   Very Complet	i i							1833-261K			
West   Location   Disk Letter   K   1980   Feet From The   South   Line and   1980   Feet From The   West   Line   Section   26   Township   1818   Ruage   33E   NAIPM   Starting   County	3. Address of Operator							9. Pool name or Wildcat			
County   C	P.O. Box 606, CLAYTON, NEW MEXICO 88415							BRAVO DOME CO2 GAS UNIT			
TOWNSHIP TOWNSHIP TO SECTION 10 Elevation 18 Name 18 Name 18 NAME NAME COMMY    Comment	4. Well Location										
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  PLUG AND ARADARANDON  CHANGE PLANS  COMMENCE BRILING O'MS.  CASHOTEST AND GEMENT JOB  OTHER:  COMMENCE BRILING O'MS.  CASHOTEST AND GEMENT JOB  OTHER:  COMMENCE DRILING O'MS.  CASHOTEST AND GEMENT JOB  PLUC AND ARBANDONNENT  COMMENCE DRILING O'MS.  ALTERING CASHO  ALTERING CASHO  OTHER  COMMENCE DRILING O'MS.  ALTERING CASHO  ALTERING CASHO  OTHER  COMMENCE DRILING O'MS.  ALTERING CASHO  ALTERING CASHO  CASHOTEST AND GEMENT JOB  ALTERING CASHO  ALTERING CASHO  ALTERING CASHO  CASHOTEST AND GEMENT JOB  ALTERING CASHO  ALTERING CASHO  ALTERING CASHO  CASHOTEST AND GEMENT JOB  ALTERING CASHO  CASHOTEST AND GEMENT JOB  ALTERING CASHO  ALTERING CASHO  ALTERING CASHO  CASHOTEST AND GEMENT JOB  ALTERING CASHO  ALTERING CASHO  ALTERING CASHO  CASHOTEST AND GEMENT JOB  ALTERING CASHO  ALTERING CASHO  CASHOTEST AND GEMENT JOB  ALTERING CASHO  ALTERING CASHO  ALTERING CASHO  CASHOTEST AND GEMENT JOB  ALTERING CASHO  CASHOTEST AND GEMENT JOB  ALTERIOR CASHOTEST AND GEMENT JOB  ALTERIOR CASHOTEST AND GEMENT JOB  ALTERIOR CASHOTEST AND	Unit Letter K :	1980	Feet From The	South	Line and	1980		Feet From The	West	_Line	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASNO TEST AND GEMENT JOB  OTHER:  COMMENCE DRILLING OPNS.  CASNO TEST AND GEMENT JOB  OTHER:  COMMENCE DRILLING OPNS.  CASNO TEST AND GEMENT JOB  OTHER:  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  PLUG AND ABANDONMENT  PLUG AND ABANDONMENT  CASNO TEST AND GEMENT JOB  OTHER:  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  PLUG AND ABANDONMENT  PLUG AND ABANDONMENT  PLUG AND ABANDONMENT  CASNO TEST AND GEMENT JOB  OTHER:  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  PLUG A	Section 26		Township	18N	Range 33E	NMPM		Harding	Сог	ınty	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB  OTHER.  CLE Describe Proposed or Completed Operations SEE RULE 100.  MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2464'. Pressure test casing to 500 psi. Cap  CIBP with 50 feet of cement. Run 2-3/8' tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to 1964'. Pump 16 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.  DISTRICT SUPERVISOR  DISTRICT SUPERVISOR  DATE  ### DISTRICT SUPERVISOR  ATERING CASING  ALTERING CASING  PUIG AND ABANDON MENT  ALTERING CASING  PUIG AND ABANDON MENT  ALTERING CASING  PUIG AND ABANDON MENT  PUIG AND ABANDON MENT  ALTERING CASING  PUIG AND ABANDON MENT  P			10. Elevatio	•	·	)					
TEMPORARILY BEANDON CHANGE PLANS CHANGE PLANS COMMENCE DRILLING OPINS.  CASING TEST AND CEMENT JOB OTHER:  CDESCRIBE Proposed or Completed Operations SEE RULE 1103.  MIRCU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, talipipe. Run and set with wireline a CIBP @ 2464'. Pressure test casing to 500 psi. Cap CIBP with 50 feet of cement. Run 2-38" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.  DISTRICT SUPERVISOR  DATE 7/2397  TELEPHORE NO. 1991 274-3950  THE PRINT MAME By-CFT-CAST  DISTRICT SUPERVISOR  DATE 8/27/97	n. C	heck App	ropriate Box t	to Indicate	e Nature of Noti	ice, Repor	t, or (	Other Data			
TEMPORABLY ABANDON CHANGE PLANS COMMENCE DRILLING GPMS. PLUG AND ABANDONMENT  PULL OR ALTER CASING  OTHER:    12 Describe Proposed or Completed Operations SEE NUE 1103.											
CASING TEST AND CEMENT JOB OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  ILD Describe Proposed or Completed Operations SEE RULE 1103.  MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2464*. Pressure test casing to 500 psi. Cap CIBP with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to 1964*. Pump 16 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.  DATE TO SURF HAVE BUILDED TO SURFICIAL THE PROPERTY HAVE  DESTRICT SUPERVISOR  DATE TO SURF HAVE  DATE SURF HAVE  DATE TO SURF HAVE  TILE PHORE NO. 1695; 374-3050  DATE SURF HAVE  DATE TO SURF HAVE  DATE SURF HAVE  DATE TO SURF HAVE  DATE SURF								ALTERI	NG CASING		
CASING TEST AND CEMENT JOB OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  ILD Describe Proposed or Completed Operations SEE RULE 1103.  MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2464*. Pressure test casing to 500 psi. Cap CIBP with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to 1964*. Pump 16 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.  DATE TO SURF HAVE BUILDED TO SURFICIAL THE PROPERTY HAVE  DESTRICT SUPERVISOR  DATE TO SURF HAVE  DATE SURF HAVE  DATE TO SURF HAVE  TILE PHORE NO. 1695; 374-3050  DATE SURF HAVE  DATE TO SURF HAVE  DATE SURF HAVE  DATE TO SURF HAVE  DATE SURF	TEMPORARII Y ARANDON	H CHAN	SE PLANS		CUMMENCE DESILING O	IPALS	H	PI II C. A	ND ADAMBONMENT		
OTHER:  12. Describe Proposed or Completed Operations SEE RULE 1103.  MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2464'. Pressure test casing to 500 psi. Cap CIBP with 50 feet of cement. Run 2-3/8' tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to 1964'. Pump 16 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.  **New pressure to the information apply in the end complete to the feet of my knowledge and belief.**  **TITLE Operations Specialist**    DISTRICT SUPERVISOR   18/2 1/8 7   18/2							$\vdash$	1100%	TO ADMIDORNETT	L	
12 Describe Proposed or Completed Operations   (Charry state all partinent details, and give pertinent datas, including estimated date of starting any proposed work)	<u> </u>		r	<del></del> 1		IEN I JUB	Ш				
MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2464'. Pressure test casing to 500 psi. Cap CIBP with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to 1964'. Pump 16 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.   **Behavior of Pressure**  **Behavior o	OTHER:	<del></del>	<u></u> <u> </u>		OTHER:			-i			
production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2464'. Pressure test casing to 500 psi. Cap CIBP with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to 1964'. Pump 16 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.  **Department of the title information above is title and complete to the feets of my knowledge and build.**  **Department of the title information above is title and complete to the feets of my knowledge and build.**  **Department of the title information above is title and complete to the feets of my knowledge and build.**  **Department of the title information above is title and complete to the feets of my knowledge and build.**  **Department of the title information above is title and complete to the feets of the title information above is title and complete to the feets of the title information above is title and complete to the feets of the feet of the fe											
THE OPERATIONS Specialist  DATE 7/23/97  THE PHONE NO. (505) 374-3050  THE SPACE FOR State Use)  PPROVED BY  THE DISTRICT SUPERVISOR  DATE 8/27/97	production tubing, pack CIBP with 50 feet of ce brine water. Pull tubing tubing to a depth plus o surface casing for press	er, tailpipo ment. Ru g to 1964'. or minus 3 sure. Cut	e. Run and set n 2-3/8" tubing Pump 16 sack D feet. Fill top o off surface casi	with wirelito just about	ine a CIBP @ 246 ve cement cap on Displace cement vith cement. Pull Weld steel plate o	64'. Pressun CIBP. D t from tubin final joint o on top of ca	ire tes isplace ig with of tubir asing a	t casing to the casing with 9.5# gelled age of the legal period and the legal period and install P	500 psi. Cap h 9.5# gelled I brine water. well. Check	Pull	
This space for State Use)  PPROVED BY  TITLE  DISTRICT SUPERVISOR  DATE 8/27/97	SIGNATURE SIGNATURE	ly E.	the best of my knowledge en	. /	Operations Specialist	··········				50	
THE DATE OF THE		100	//	150. 1	CHOICH CITY	)ED1/10/	70	ILLEFRUNE NU.	(505) 374-305	70	
"	APPROVED BY	ZJ94	m_	nr.e	SIRICI SUI	-EKVID	ンK 	DATE	127/97	, ———	