BDCDGU		INCL One Copy M	INATION	REPORT h Completion Report.)		
AMOCO Production Co. ADDRESS PLOCATION TIBN R 33E, Sec 26 "K" RECORD OF INCLINATION 1. Measured Daphi (Bundreds of feet) (Degrees) (Degrees) (Displacement per Hondred Peet) (Displacement (feet) (Degrees) (Degrees) (Degrees) (Displacement (feet) (Degrees) (Deg	FIELD NAME			RDCDCII		1
RECORD OF INCLINATION	. OPERATOR	4000 0 1	1- (
RECORD OF INCLINATION 1. Measured Depth (12. Course Length (feet)	A /	1000 Produc	ction Co.			-
RECORD OF INCLINATION 1. Measured Depth (12. Course Length (feet)	P, 0	Box 606,	Clayton, N. 1	M. 88415	·	County
RECORD OF INCLINATION 1. Measured Depth (12. Course Length (feet)	· LOCATION	18 N R 33 E.	Sec. 26 "	K 11		
11. Measured Depth (test) (Course Length (test) (Course Length (test) (Course (test) (test) (Course (test) (test) (Course (test) (test) (test) (Course (test) (tes					N	<u> </u>
Committee Comm	1. Measured Depth	12 Course Length		14. Displacement per		16. Accumulative
1150			(Degrees)		Displacement (feet)	
150				0.88		
1500 350 344 1,31 4,58 16,77 1833 333 344 1,31 4,36 16,77 2260 427 3/4 1,31 5,57 24,56 2770 510 3/4 1,31 6,68 31,24 1. 1. 1. 1. 1. 1. 1.			1 3	0.88		
18 33 33 34 1,31 4,36 18.77 22 60 427 3/4 1.31 5,59 24.56 2770 510 3/4 1.31 6.68 31,24 If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? yes no 2770 feet = 31.24 feet. 19. Inclination measurements were made in — Tubing Casing Open hole Drill Pipe 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No (If the answer to the above question is "yes", attach written explanation of the circums:ances.) The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the above results. Drilling Contractor haker & Taylor Dr. By Darrif D. Mygra Subscribed and sworn to before me this 2 day of Librable 1984 Notary Public State of Texas Notary Public Hy Commission Expires 6/9/1986 Notary Public Hy Commission Expires 6/9/1986 Notary Public Hy Commission Expires 6/9/1986 Notary Public			3/4			
If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form. 18. Accumulative total displacement of well bore at total depth of \$\frac{\text{770}}{270}\$ feet = \$\frac{\text{31.24}}{\text{1.31}}\$ feet. 19. Inclination measurements were made in \$-\$ Tubing \$\text{Casing}\$ Casing \$\text{Open hole}\$ \$\text{Drill Pipe}\$ 20. Distance from surface location of well to the nearest lease line \$						
If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form. 18. Accumulative total displacement of well bore at total depth of \$\frac{2770}{2770}\$ feet \$\frac{31.24}{600}\$ feet. 19. Inclination measurements were made in \$\triangle \triangle \tr						
If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? yes no 18. Accumulative total displacement of well bore at total depth of 2770 feet = 31.24 19. Inclination measurements were made in Tubing Casing Open hole Drill Pipe 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No (If the answer to the above question is "yes", attach written explanation of the circumstances.) The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the above results. Drilling Contractor Baker ATaylor Dri By David Myers Sue BAER Notary Public						
17. Is any information shown on the reverse side of this form? yes no 18. Accumulative total displacement of well bore at total depth of 2770 feet = 31.24 feet. 19. Inclination measurements were made in — Tubing	~///	1 370				
17. Is any information shown on the reverse side of this form? yes no 18. Accumulative total displacement of well bore at total depth of 2770 feet = 31.24 feet. 19. Inclination measurements were made in — Tubing						
17. Is any information shown on the reverse side of this form? yes no 18. Accumulative total displacement of well bore at total depth of 2770 feet = 31.24 feet. 19. Inclination measurements were made in — Tubing						
17. Is any information shown on the reverse side of this form? 18. Accumulative total displacement of well bore at total depth of 2770 feet = 31.24 feet. 19. Inclination measurements were made in — Tubing Casing Open hole Drill Pipe 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? (If the answer to the above question is "yes", attach written explanation of the circums:ances.) The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the above results. Drilling Contractor Baker & Taylor Primary Public, State of Texas Notary Public My Commission Expires 6/9/19 Notary Public My Commission Expires 6/9/19 Notary Public						
17. Is any information shown on the reverse side of this form? yes no 18. Accumulative total displacement of well bore at total depth of 2770 feet = 31.24 feet. 19. Inclination measurements were made in — Tubing					1	
17. Is any information shown on the reverse side of this form? yes no 18. Accumulative total displacement of well bore at total depth of 2770 feet = 31.24 feet. 19. Inclination measurements were made in — Tubing Casing Open hole Drill Pipe feet. 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No (If the answer to the above question is "yes", attach written explanation of the circums:ances.) The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the above results. Drilling Contractor Baker & Taylor Primary						
17. Is any information shown on the reverse side of this form? yes no 18. Accumulative total displacement of well bore at total depth of 2770 feet = 31.24 feet. 19. Inclination measurements were made in — Tubing						
17. Is any information shown on the reverse side of this form? yes no 18. Accumulative total displacement of well bore at total depth of 2770 feet = 31.24 feet. 19. Inclination measurements were made in — Tubing						<u> </u>
Drilling Contractor Baker & Taylor Dri By David P. Myers Subscribed and sworn to before me this 7 day of 1000 Myers SUE BAER Notary Public, State of Texas My Commission Expires 6/9/19 8 Notary Public	-					
Subscribed and sworn to before me this 7 day of 1000 1984 SUE BAER Notary Public, State of Texas Notary Public My Commission Expires 6/9/1988 Notary Public	17. Is any informat 18. Accumulative t 19. Inclination mea 20. Distance from s 21. Minimum distan 22. Was the subject (If the answer)	ion shown on the rever total displacement of we asurements were made in surface location of well note to lease line as pre- to the above question in The undersign drilling contract	ree side of this formation in — Tubing II to the nearest lease escribed by field rule intionally deviated from the control of	th of 2770 Casing e line om the vertical in any man then explanation of the circ et tifies that he is ed the above-desc	feet =	Drill Pipe feet. No representative
SUE BAER Notary Public, State of Texas My Commission Expires 6/9/19 Notary Public Notary Public	17. Is any informat 18. Accumulative t 19. Inclination mes 20. Distance from s 21. Minimum distan 22. Was the subject (If the answer)	ion shown on the rever total displacement of we asurements were made in surface location of well note to lease line as pre- to the above question in The undersign drilling contract	ree side of this formation in — Tubing II to the nearest lease escribed by field rule intionally deviated from the control of	th of \(\frac{770}{2770}\) Casing e line \(\frac{7}{2770}\) The complete continuous of the circle continuous of the circle continuous the above described the above resure the continuous of the circle continuous of the c		Drill Pipe feet. No representative that he has
Notary Public, State of Texas My Commission Expires 6/9/19 Notary Public	17. Is any informat 18. Accumulative t 19. Inclination mes 20. Distance from s 21. Minimum distan 22. Was the subject (If the answer) Of the conducts	ion shown on the rever otal displacement of we asurements were made it surface location of well note to lease line as pre- it well at any time inter- to the above question in The undersign drilling contracted ed deviation te	reli bore at total deprime Tubing It to the nearest lease escribed by field rule intionally deviated from the company of the c	yes th of 2770 Casing e line om the vertical in any man then explanation of the circ etifies that he is ed the above-desc ned the above resu Drilling	feet = 37, Open hole ner whatsoever? cums:ances.) an authorized ribed well and lts. Contractor Bal	Drill Pipe feet. No representative that he has Ser & Taylor Drill Tylus
My Commission Expires 5/9/194	17. Is any informat 18. Accumulative t 19. Inclination mes 20. Distance from s 21. Minimum distan 22. Was the subject (If the answer) Of the conducts	ion shown on the rever otal displacement of we asurements were made it surface location of well note to lease line as pre- it well at any time inter- to the above question in The undersign drilling contracted ed deviation te	rees side of this formatell bore at total deprimental to the nearest least escribed by field rule intionally deviated from the series "yes", attach writed hereby ceretor who drill sts and obtain to before me to	th of 2770 Casing e line come the vertical in any man and then explanation of the circle that he is ed the above descreted the above resured the prilling By_ his day of the circle that he is ed the above resured	feet = 37, Open hole ner whatsoever? cums:ances.) an authorized ribed well and lts. Contractor Bal	Drill Pipe feet. No representative that he has Ser & Taylor Drill Tylus
The control of the first of the control of the cont	17. Is any informat 18. Accumulative t 19. Inclination mes 20. Distance from s 21. Minimum distan 22. Was the subject (If the answer) Of the conduct	ion shown on the rever otal displacement of we asurements were made it surface location of well note to lease line as pre- it well at any time inter- to the above question in The undersign drilling contracted ed deviation te	reli bore at total deprime Tubing II to the nearest lease escribed by field rule intionally deviated from the hereby ceretor who drill sts and obtain	yes	gener whatsoever? an authorized ribed well and lts. Contractor End David P. No.	Drill Pipe feet. No representative that he has Ner & Taylor Pril Tylus 1984
	17. Is any informat 18. Accumulative t 19. Inclination mea 20. Distance from s 21. Minimum distan 22. Was the subject (If the answer) Of the conducts	ion shown on the rever otal displacement of we asurements were made it surface location of well note to lease line as pre- it well at any time inter- to the above question in The undersign drilling contracted ed deviation te	reli bore at total depring at total depring a	th of 2770 Casing e line com the vertical in any man ten explanation of the circle that he is ed the above descreted the above resured the above resured that he is graduated the above resured that he is graduated the above resured the above resured that he is graduated the above resured that he is graduated the above resured that he is graduated t	gener whatsoever? an authorized ribed well and lts. Contractor End David P. No.	Drill Pipe feet. No representative that he has Ner & Taylor Pril Tylus 1984
	17. Is any informat 18. Accumulative t 19. Inclination mes 20. Distance from s 21. Minimum distan 22. Was the subject (If the answer) Of the conduct	ion shown on the rever otal displacement of we asurements were made it surface location of well note to lease line as pre- it well at any time inter- to the above question in The undersign drilling contracted ed deviation te	reli bore at total deprime Tubing II to the nearest lease escribed by field rule ntionally deviated fris "yes", attach wrined hereby cerctor who drill sts and obtain to before me to Notal My Company	th of 2770 Casing e line The complete control of the circle of the above described the above resurble of the circle of the above resurble of the above r	gener whatsoever? an authorized ribed well and lts. Contractor End David P. No.	Drill Pipe feet. No representative that he has Ner & Taylor Pril Tylus 1984
My Commission Expires:	17. Is any informat 18. Accumulative t 19. Inclination mes 20. Distance from s 21. Minimum distan 22. Was the subject (If the answer) Of the conduct	ion shown on the rever otal displacement of we asurements were made it surface location of well note to lease line as pre- it well at any time inter- to the above question in The undersign drilling contracted ed deviation te	reli bore at total deprime Tubing II to the nearest lease escribed by field rule ntionally deviated fris "yes", attach wrined hereby cerctor who drill sts and obtain to before me to Notal My Company	th of 2770 Casing e line The complete control of the circle of the above described the above resurble of the circle of the above resurble of the above r	gener whatsoever? an authorized ribed well and lts. Contractor End David P. No.	Drill Pipe feet. No representative that he has Ner & Taylor Pril Tylus 1984
	17. Is any informat 18. Accumulative t 19. Inclination mes 20. Distance from s 21. Minimum distan 22. Was the subject (If the answer) Of the conduct. Subscri	ion shown on the rever total displacement of wasurements were made is surface location of welface to lease line as prest well at any time intest to the above question in the undersign drilling contracted deviation testing	reli bore at total deprime Tubing II to the nearest lease escribed by field rule ntionally deviated fris "yes", attach wrined hereby cerctor who drill sts and obtain to before me to Notal My Company	th of 2770 Casing e line The complete control of the circle of the above described the above resurble of the circle of the above resurble of the above r	gener whatsoever? an authorized ribed well and lts. Contractor End David P. No.	prill Pipe feet. No representative that he has Ner & Taylor Pril Tylus 1984
POTPY County, 1944	17. Is any informat 18. Accumulative t 19. Inclination mes 20. Distance from s 21. Minimum distan 22. Was the subject (If the answer) Of the conduct. Subscri	ion shown on the rever otal displacement of we asurements were made it surface location of well note to lease line as pre- it well at any time inter- to the above question in The undersign drilling contracted ed deviation te	reli bore at total deprime Tubing II to the nearest lease escribed by field rule ntionally deviated fris "yes", attach wrined hereby cerctor who drill sts and obtain to before me to Notal My Company	th of 2770 Casing e line The complete control of the circle of the above described the above resurble of the circle of the above resurble of the above r	gener whatsoever? an authorized ribed well and lts. Contractor End David P. No.	prill Pipe feet. No representative that he has Ner & Taylor Pril Tylus 1984