

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU

9. Well No.
1833 031G

10. Field and Pool, or Locality
Und. Tubb

12. County
Harding

19. Elev. Casinghead

25. Was Directional Survey Made
No

27. Was Well Cored
No

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ OIL WELL ☐ GAS WELL ☒ CO₂ ☐ OTHER ☐
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 3 TWP. 18N RGE. 33E

15. Date Spudded
9-29-84
16. Date T.D. Reached
10-4-84
17. Date Compl. (Ready to Prod.)
10-28-84
18. Elevations (DP, RKB, RT, GR, etc.)
4773' GL
20. Total Depth
2775'
21. Plug Back T.D.
2700'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools
0 - TD
24. Producing interval(s), of this completion - Top, bottom, Name
2425'-2515' Tubb

26. Type Electric and Other Logs Run
DLL/MSFL, CNL/FDC
28.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	725'	12 1/4"	390 sx class H	Circ 135 sx
7"	20#	2778'	8-3/4"	1150 sx class H	Circ 175 sx

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				3 1/2"	2324'	2293'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2425-2431, 2439-2452, 2455-2461, 2464-2473, 2485-2592, 2503-2515, 2 JSPF		2425'-2515'	16 tons of CO ₂ with 136 ball sealers

33. PRODUCTION
First Production
0-13-84
Date of Test
0-20-84
Flow Tubing Press.
Casing Pressure
Disposition of Gas (Sold, used for fuel, vented, etc.)
be sold
List of Attachments
Logs already mailed.
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Charles M. Kerrig Admin. Analyst (SG)
DATE 5-22-85

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
SI
Choke Size
N/A
Prod'n. For Test Period
Oil - Bbl.
0
Gas - MCF
1126
Water - Bbl.
1 blw
Gas - Oil Ratio
Oil Gravity - API (Corr.)
Test Witnessed by

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Oo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Karland-Fruitland _____	T. Penn. "C" _____
P. Salt _____	T. Atoka _____	T. F etured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1536'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzie _____
T. Glorieta <u>1758'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2410'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1536'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2394'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2425' to 2515'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	725'	725'	Red Bed				
725	2416'	1692'	Sand, Shale				
2416'	2775'	259'	Granite				