

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

10. Indicate Type of Lease
State ☐ Fee ☒
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: CO2

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

4. Location of well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 18-N RANGE 33-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
4773' G.L.

6. 7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
1833 031G

10. Field and Pool or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-9-84. Ran 6 1/2" bit and 3 1/2" tubing and tag at 2676 ft. Drilled out cement 2676-2700 ft and circulated. Pressure test casing to 1500 PSI. Perforated intervals 2425-2431, 2439-2452, 2455-2461, 2464-2473, 2485-2592; 2503-2515 with 2 JSPF. Stimulated well with 16 tons CO2 and 136 ball sealers and air 5 BPM with maximum pressure 1000 PSI and minimum pressure 300 PSI. Moved out service unit 10-12-84. Turn over to Mock Well Testing. 30 BLW to recover. Flow tested through a separator for 144 hours at an average rate of 1126 MCFD. Shut in well 10-19-84.

2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S. McElyea TITLE Asst. Adm. Analyst DATE 10-22-84
APPROVED BY [Signature] TITLE ASST. DIR. DATE 10-29-84
CONDITIONS OF APPROVAL, IF ANY: