

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-101
Revised 10

10. INDICATE TYPE OF NOTICE
State ☐ Fee ☐
11. STATE CH. & WELL LEASE NO.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ANY TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG ANY TO A DIFFERENT RESERVOIR.

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 18N RANGE 33E N.M.P.M.

5. Elevation (Show whether DF, RT, CR, etc.)
4773' GL

6. County
Harding

7. Unit Agreement No.
Bravo Dome Carbon Diox Gas Unit

8. Name of Lease Owner
Bravo Dome Carbon Diox Gas Unit

9. Well No.
1833-031G

10. Field and Pool Name
Bravo Dome Carbon Diox Gas Unit 640-Acre Area

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 29, 1984 CO2 in Action Rig #16 spudded a 12 1/4" hole. On 9-30-84 drilled to 725' and set 9 5/8" casing. Cemented with 390 sacks class H Cement with additives. Circulated 135 sacks to reserve pit. Plugged down at 8:30 AM on 9-30-84. Tested casing to 800 PSI and ok. Wait on cement for 12 hours. On 10-5-84 ran and set 7" casing @ 2778'. Cemented with 1150 sacks class H cement with additives. Plugged down at 10:30 PM on 10-5-84. Tested casing to 950 PSI. Circulated 175 sacks cement to reserve pit. Rig released 10-6-84.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: John J. McElroy TITLE: Asst. Adm. Analyst DATE: 10-16-84
APPROVED BY: [Signature] TITLE: Director DATE: 10-22-84
CONDITIONS OF APPROVAL, IF ANY: