

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-83

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS SPACE FOR INFORMATION TO BE USED OR TO BE USED BY PLUG BACK TO A DIFFERENT RESERVOIR.
USE INFORMATION FOR PLUG BACK TO A DIFFERENT RESERVOIR.

1. OIL ☐ GAS ☒ OTHER ☐ CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Field or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 1933 3316
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>19N</u> RANGE <u>33E</u> NMPS.	10. Field and Pool or Village Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Datum: Mean Sea Level, FT., GR., etc.) 4805' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☒	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-19-84, CO2 in Action Rig #16 spudded with a 12 1/4" bit. Drilled to a total depth of 746'. Ran 9-5/8" 32# H-40 casing and set at 746'. Cemented with 390 sx class H with 2% CACL2. Plugged down and circulated 117 sx to pit. Wait on cement 12 hours. Reduced bit to 8-3/4" and resumed drilling. TD hole 9-24-84 at 2505' and ran logs. On 9-27-84, commenced PXA procedures. Trip in hole to 2470' and circulated. Spot 83 sx class H with additives from 2470' to 2270'. Pulled up to 1908' and spot 110 sx class H with additives from 1908' to 846'. Pulled up and spot 66 sx class H with additives from 846' to 646' across casing shoe. Pull out of hole and spot 10 sx, 30' surface plug. Cut off Bradenhead and install PXA marker. Rig released 1:00AM 9-27-84.

2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED: Charles M. Lerry TITLE: Admin. Analyst (SG) DATE: 5-22-85
APPROVED BY: [Signature] TITLE: [Signature] DATE: 5-29-85
CONDITIONS OF APPROVAL, IF ANY: