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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL

D. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 606, Clayton, NM 88415

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 23 TWP. 18-N RGE. 33-E

15. Date Spudded

10-26-84

16. Date T.D. Reached

10-31-84

17. Date Compl. (Ready to Prod.)

16. Elevations (DF, RAB, RT, GR, etc.)
4750' GL

20. Total Depth

2832'

21. Plug Back T.D.

2768'

22. If Multiple Compl., how Many

23. Intervals Drilled By: Rotary Tools
0-TD

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

2484'-2526' Tubb

25. Was Directional Sur Made

NO

26. Type Electric and Other Logs Run

Dual Laterlog; Comp Neutron Litho Density

27. Was Well Cored

NO

CASING RECORD (Record all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	724'	12 1/4"	390 Sx Class H Cement	Circ 90 sx
7"	15#-20#	2832'	8-3/4"	1100 sx Class H Cement	Circ 765 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
								2339'

31. Perforation Record (Interval, size and number)

2484'-2526' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2484-2526'	28 bbl CO2 x 21 ball sealers

33. PRODUCTION

Date First Production 12-4-84 Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Date of Test 12-6-84 Hours Tested 24 Choke Size n/a Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 274 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. 110 Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 274 Water - Bbl. 0 Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold
35. List of Attachments
logs mailed 11-7-84
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. McElroy TITLE Asst. Adm. Analyst

DATE 12-27-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirt and Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Men-fée _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1568'	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta 1884'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2466'	T. Granite _____	T. Todlito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1200'	T. Chiale _____	T. _____
T. Penn. _____	T. Cimarron 2448'	T. Peralta _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

2484' 2526' OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	724'	724'	Surface				
724'	2832'	2108'	Sand, Shale, Clay X Anhydrite				