

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1d. Indicate Type of Lease
State ☐ Fee ☒
1e. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM C-1011 FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease (if different from Unit Agreement Name) Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 1833-231K
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18N</u> RANGE <u>33E</u> N.M.P.M.	10. Acreage and Portion of Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether OF, RT, GR, etc.) 4750' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RU service unit 11-12-87. Kill well with 20 bbl 2% KCL FW. POOH with production equipment. RIH with 3-1/2" treating x workstring, PSA 2157, prs test x 1000 psi, ok. Frac down workstring with 28 bbls 40 lb. HEC gelled 2% KCL FW X 7 tons CO₂ X 2700 lb. 8/16 sand. Max treating pressure 4400 psi at 15 BPM. Shut in for 1 hour. Flow well to tank on 48/64" choke for 5 hours, SI. On 11-17-87, TPC 240 psi, kill well x 30 bbl 2% KCL FW. Tag PBTD at 2699'. POOH with workstring RIH with production equipment, PSA 2425, prs test pkr, 500 psi, ok. Left well open to tank on 48/64" choke overnight. RD MOSU 11-18-87. Return well to production 11-19-87.

PPWO: 19 MCFD X 176 psi TPF
PAWO: 156 MCFD X 179 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OT Holcomb TITLE Sr. Administrative Analyst DATE 12-9-87
APPROVED BY Ry E. [Signature] TITLE MANAGER DATE 12-14-87
CONDITIONS OF APPROVAL, IF ANY: