

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-7

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION AND PERMIT FOR DRILLING OPERATIONS FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1833 231K
4. Location of well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18-N</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool or Wellhead Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether D.F., R.T., G.R., etc.) 4750' G.L.	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-29-84. On 12-1-84 nipples up wellhead and test casing with 1500 PSI. Ran swab unit and recovered 100 BLW in three hours. Perforated intervals 2484-2491 ft, 2493-2498 ft, 2514-2526 ft, with 2 JSPF. Ran and set packer at 2339 ft. Stimulated well with 34 bbl C02 and pumped 28 bbl C02 with 4 balls per bbl. Rigged down and moved out service unit 12-2-84. Flow tested through a separator for 144 hours at an average rate of 377 MCFD.

2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S. McElyea TITLE Asst. Adm. Analyst DATE 12-19-84
APPROVED BY Roy Johnson TITLE DIST. SUPERVISOR DATE 12-28-84
CONDITIONS OF APPROVAL, IF ANY: