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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 606, Clayton, NM 88415

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE OF SEC. 9 TWP. 18-N RGE. 33-E

15. Date Spudded

10-6-84

16. Date T.D. Reached

10-12-84

17. Date Compl. (Ready to Prod.)

10-18-84

18. Elevations (DF, RKB, RT, GR, etc.)

4740' GL

20. Total Depth

2753

21. Plug Back T.D.

2701'

22. If Multiple Compl., how Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing interval(s), of this completion - Top, bottom, Name

2436'-2536' Tubb

26. Type Electric and Other Logs Run

Dual Laterlog; Comp Neutron Litho Density

25. Was Directional Sur. Made

NO

27. Was Well Cored

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32.30#	714'	12 1/4"	390 sx Class H cement	Circ 138 sx
7"	15#-20#	2757'	8-3/4"	1250 sx Class H cement	Circ 243 sx

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							2316'

31. Perforation Record (Interval, size and number)

2436'-2536' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2436'-2536'	6tons CO2 pad x 9 tons CO2 x Ball sealers

33.

PRODUCTION

Date First Production 10-21-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 10-22-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 917 Water - Bbl. 21 Gas-Oil Ratio
Flow Tubing Press. 118 Casing Pressure 0 Calculated 24-Hour Rate 0 Gas - MCF 917 Water - Bbl. 21 Oil Gravity - API (Corr.)
24. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Test Witnessed By

25. List of Attachments

logs mailed 10-17-84

30. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. McElyea TITLE Asst. Adm. Analyst

DATE 12-28-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 140S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1520'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1830'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2402'</u>	T. Granite _____	T. Toddlite _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>1168'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2486'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2436 to 2536 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 714'	714' 2753'	714' 2039'	Surface Sand, Shale, Clay X Anhydrite				