

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO ₂		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		3. Name of Lease Owner Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316		9. Well No. 1833-091G
4. Location of well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE. SECTION 9 TOWNSHIP 18N RANGE 33E		10. Name and Position of Witness Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4740' GL		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RU service unit 11-12-87. Kill well with 40 bbl 2% KCL FW. POOH with production equipment. Tag PBDT at 2525'. Spot 96 gals SN. Tag SN at 2470'. RIH with 3-1/2" treating packer x workstring. PSA 2128, test pkr, 1000 psi, ok. Frac down workstring with 28 bbls 40 lb. HEC gelled 2% KCL fresh water x 9 tons CO₂ x 5300 lbs. 8/16 sand. Max treating pressure 2000 psi at 15 BPM. Shut in for 1 hour. Open well to tank on 48/64" choke for 5 hours, SI. On 11-17-87, TPC 175 psi, CPC 0 psi. Kill well x 20 bbl 2% KCL FW, tag sn fill at 2438. POOH with workstring. Clean out sand to 2525'. Run prod. equip, PSA 2405, test pkr to 500 psi, ok. Left well open to tank overnight. On 11-21-87 TPF 5 psi, rec. no fluid. Dropped 2 soap sticks x left well open to tank overnight. MOSU 11-23-87. Return well to production 11-23-87.
PPWO: 465 MCFD x 174 psi TPF
PAWO: 201 MCFD x 176 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DT Holcomb TITLE Sr. Administrative Analyst DATE 12-9-87
APPROVED BY Ry E Johnson TITLE DATE 12-14-87
CONDITIONS OF APPROVAL, IF ANY: