

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

10. INDICATE TYPE OF WELL
State ☐ Federal ☒
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO OPEN OR PLUG A WELL FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Owner Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1833-0916
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 18N RANGE 33E N.M.P.M.	10. Field and Pool or Well Unit Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
13. Elevation (Show whether DF, RT, CR, etc.) 4740' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OHS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-14-84 moved in service unit. Ran 6 1/4" bit with 3 1/2" tubing and tagged cement at 2565'. Drilled out cement to 2701'. Pressure test casing to 1500 PSI. Run swab 2 1/2" hours X IFL surface and recover 96 BLW X FFL 2600' from surface X pull out of hole X tubing and bit. On October 19, 1984 perforated intervals 2436'-2446', 2448'-2470', 2479'-2485', 2487'-2520', 2526'-2536', W/2 JSPF. Ran and set packer at 2316'. Stimulated wells with 6 tons CO2 pad with 9 tons CO2, 6, 1.1 Ball sealers per BBL. Flow tested through a separator for 144 hours at an average rate of 1053 MCFD. Well shut-in 10-24-84.

2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. McElyea TITLE Asst. Adm. Analyst DATE 10-29-84
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10-31-84
CONDITIONS OF APPROVAL, IF ANY: