Submit 3 Copies	State of New M		Form C-103
to Appropriate	Energy, Minerals, and Natural R	esources Department	Revised 1-1-89
District Office			
DISTRICT I	OIL CONSERVATION	N DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-021-20206
DISTRICT II	Santa Fe, New Mexico 8	7504 2000	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 6	7504-2088	5. Indicate Type of Lease STATE FEE X
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY	NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
	FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well			BRAVO DOME CO2 GAS UNIT
	AS OTHER	CO2	
2. Name of Operator			O XV-II N
AMOCO PRODUCTION COMPA	NY		8. Well No.
			1833-101G
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 303, AMISTAD,	NEW MEXICO 88410		BRAVO DOME CO2 GAS UNIT - Tubb
4. Well Location			
Unit Letter G : 1650 Feet From The NORTH Line and 1650 Feet From The EAST Line			
Section 10	Township 18N	Range 33E NMP	
			M HARDING County
	10. Elevation (Show whe 4740	ther DF, RKB, RT, GR, etc.) GL	
C :			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTE			JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT X
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:			
UTHER:			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)			
SEE NOLE 11(3).			
4/21/98			
Move in rig up service unit. Kill well with fresh water. Nipple up BOP. Pull and lay down 3-1/2" production tbg and packer.			
Thick up and full 2-3/6 workstring to 2411. Spot 35 sacks class C cement @ 2511' Wait on cement			
4/22/90			
Tag top of cement @ 2375'. Circulate well with mud laiden fluid with inhibitor. Pressure test to 500 psi. Spot 20 sacks			
Totals O certified 1990-1074 . Spot 5 Sacks class C cement @ 30'-3' Cut off wellhead and anchors 3' halous ground			
level. Cap well with steel plate. Install dry hole marker. Rig down move out service unit. Clean and level location.			
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			p 4-98
1		$\mathfrak{s} k$	8-4-98
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<u> </u>			
hereby certify that the information above is true and			
IGNATURE	Com The F	ield Team Leader	DATE 45305 5/14/92
YPE OR PRINT NAME U.J. Holchrob			DATEBATE
	A-//		TELEPHONE NO. (505) 374-3010
This space for State Use)	lof.	minima i indexim to a formation a no me	200 200
APPROVED BY 19 AND DATE 8/10/98			
ONDITIONS OF APPROVAL, IF ANY:			<u> </u>