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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-83

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 606, Clayton, NM 88415

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 10 TWP. 18-N R. 33-E

15. Date Spudded

10-13-84

16. Date T.D. Reached

10-19-84

17. Date Compl. (Ready to Prod.)

10-22-84

18. Elevations (DF, RAB, RT, GR, etc.)

4740' GL

20. Total Depth

2762'

21. Plug Back T.D.

2706'

22. If Multiple Compl., how Many

23. Intervals Drilled By

Rotary Tools
0-TD

Cable Tools

24. Producing interval(s), of this completion - Top, bottom, Name

2437'-2516' Tubb

25. Was Directional Sur. Made

NO

26. Type Electric and Other Logs Run

Comp. Neutron litho Density' Dual Laterlog

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	698'	12 1/4"	390 SX Class H cement	circ 121 SX
7"	15#-20#	2762'	8-3/4"	950 SX Class H cement	circ 275 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2319'

31. Perforation Record (Interval, size and number)

2437'-2516' with 2 JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2487'-2516'	17 tons CO2 X 168 Ball sealers X Air

33. PRODUCTION

Date First Production 10-24-84 Production Method (Flowing, gas lift, pumping - size and type pump) Flowing Well Status (Prod. or Shut-in) shut in
Date of Test 10-25-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 515 Water - Bbl. 0 Gas - Oil Ratio 0
Flow Tubing Press. 115 Casing Pressure 115 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 515 Water - Bbl. 0 Oil Gravity - API (Corr.) 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Test Witnessed By

35. List of Attachments

logs mailed 10-24-84

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cohn & McElyea TITLE Asst. Adm. Analyst

DATE 12-27-84

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>1590'</u>	T. Simpson _____
T. Glorieta <u>1888'</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb <u>2418'</u>	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. Santa Rosa <u>1236'</u>
T. Penn. _____	T. Cimarron <u>2400'</u>
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chiale _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 2437' to 2516' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	698'	698'	Surface				
698	2762'	2064'	Sand, Clay , Shale X Anhydrite				