

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 18-N RANGE 33-E NMPM.

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
1833 101G

10. Field and Pool Name
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. Elevation (Show whether DF, RT, GR, etc.)
4740' GL

12. County
Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER Foam Frac to Increase Production ☒

SUBSEQUENT REPORT OF:

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MISU and kill well with 2% KCl water. POH with production tubing and packer. Tag PBT D. RIH with 3 1/2" workstring and packer. Set packer ± 250 above top perforation. Pressure back side to 1000 psi. Frac down tubing using 25,000 gals CO₂ foam and 74,000 pounds of 8/12 Brady Sand. Flush to 2 BBLs below the packer with foam. Leave well shut-in 2 hrs. Flow back well and clean out sand to at least 50' below bottom perf. Re-run production tubing and packer. Swab as necessary to kick-off well flowing. Flow test through separator until well cleans up. Flow test not to exceed 96 hrs. Return well to production.

0+2-NMOCDSF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serring TITLE Admin. Analyst (SG) DATE 9/6/85

APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 9-16-85

CONDITIONS OF APPROVAL, IF ANY: