

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**WELL API NO.**

30-021-20207

**5. Indicate Type of Lease**

STATE ☐

FEE ☐

**6. State Oil & Gas Lease No.**

**7. Lease Name or Unit Agreement Name**

BRAVO DOME CO2 GAS UNIT

**8. Well No.**

1731-161G

**9. Pool name or Wildcat**

BRAVO DOME CO2 GAS UNIT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

**1. Type of Well**

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

CO2

**2. Name of Operator**

AMOCO PRODUCTION COMPANY

**3. Address of Operator**

P.O. Box 303, AMISTAD, NEW MEXICO 88410

**4. Well Location**

Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line  
Section 16 Township 17N Range 31E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4330 GR

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

**12. Describe Proposed or Completed Operations**

SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

7/6/00

MIRUSU, kill well with fresh water, NUBOP, release packer, lay down production tubing and packer, run cast iron bridge plug with wireline, set CIBP at 2,095 feet, run workstring, tag CIBP at 2,095 feet, displace casing with corrosion inhibited fluid, pressure test casing to 500 psi, cap CIBP with 10 sacks of class C cement from 2095' - 2037', pull workstring to 1,670 feet, spot 20 sacks of cement from 1674' - 1558', pull workstring to 30 feet, SDON.

7/7/00

Fill casing with cement, NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off well anchors and clean location.

OK  
8/17/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DJ Holcomb

TITLE Field Foreman

DATE 7-7-2000

TYPE OR PRINT NAME Danny J. Holcomb

TELEPHONE NO. (505) 374-3010

(This space for State Use)

APPROVED BY Ky E Johnson

TITLE DISTRICT SUPERVISOR

DATE 8/18/00

CONDITIONS OF APPROVAL, IF ANY: