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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5b. State Oil & Gas Lease No.

1a. TYPE OF WELL				7. Unit Agreement Name BDCDGU			
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name BDCDGU 1731			
2. Name of Operator Amoco Production Company				9. Well No. 161G			
3. Address of Operator P.O. Box 606, Clayton, NM 88415				10. Field and Pool, or allcat Und. Tubb			
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>17N</u> RGE. <u>31E</u>				11. County Harding			
15. Date Spudded 11-4-84		16. Date T.D. Reached 11-10-84		17. Date Compl. (Ready to Prod.) 1-11-85		18. Elevations (DF, RKB, RT, GR, etc.) 4330' GL	
20. Total Depth 2492'		21. Plug back T.D. 2150'		22. If Multiple Compl., how Many		23. Intervals Drilled By Rotary Tools O-TD Cable Tools	
24. Producing interval(s), of this completion - Top, bottom, Name 2172'-2196' Tubb				25. Was Directional Surv Made No			
26. Type Electric and Other Logs Run comp. Neutron; Dual Laterlog, Borehole Comp Sonic Log				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32#	625'	12 1/4"	390 sx Class H			
7"	15-20#	2492'	8-3/4"	500 sx Class H			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) 2172'-2196' with 2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL 2172-2196		AMOUNT AND KIND MATERIAL USED 1000 gal acid x 5 ball sealers	
33. PRODUCTION							
Date First Production 1-19-85		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 1-27-85	Hours Tested 24	Choke Size n/a	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 72	Water - Bbl. 2/10	Gas-Oil Ratio
Flow Tubing Press. 30	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 72	Water - Bbl. 2/10	Oil Gravity - API (Corr.)	
34. Disposition of Gas (sold, used for fuel, vented, etc.) to be sold				Test Witnessed By			
35. List of Attachments logs mailed 11-26-84							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>John S. McElya</u>				TITLE <u>Asst. Adm. Analyst</u>		DATE <u>4-2-85</u>	

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled oil or gas well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except as noted, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres <u>1258'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
Glorieta <u>1452'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb <u>2084'</u>	T. Granite _____	T. Todilto _____	T. _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
Golfcamp _____	T. Santa Rosa <u>n/a</u>	T. Chinle _____	T. _____
Penn. _____	T. Cimarron <u>2068'</u>	T. Permian _____	T. _____
Sco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

from 2172' to 2196' No. 4, from _____ to _____
 from _____ to _____ No. 5, from _____ to _____
 from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

data on rate of water inflow and elevation to which water rose in hole.

from None to _____ feet.
 from _____ to _____ feet.
 from _____ to _____ feet.
 from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	625'	625'				
625'	2492'	1867'				
		Surface Sand, Shale, Clay & Anhydrite				