

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-84

NO. OF ENTIRE FILINGS	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	☐
LAND OFFICE	☐
OPERATION	☐

10. Indicate Type of Mine	State ☒ Free ☐
11. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG AREA TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR CEASE OR PLUG AREA TO A DIFFERENT RESERVOIR.

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Name and Location
2. Name of Operator	Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator	Bravo Dome Carbon Dioxide Gas Unit
P.O. Box 68, Hobbs, NM 88240	8. Field or Lease Name
4. Location of well	1731 161G
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE. SECTION 16 TOWNSHIP 17N RANGE 31E	10. Field and Pool or Village
15. Elevation (Show whether DF, RT, CR, etc.)	Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
4330' GI	12. County
	Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Completion work ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 1-10-85. Ran in hole and tagged PBTD at 2382'. Pressure tested casing to 1500 PSI for 30 mins - OK. Perfed 2172-96 with 2 JSPF. Ran packer and set at 2141'. Loaded casing and pressure tested packer. Left well open to pit overnight. Acidized with 1000 gals 7½% HCL acid and 5 ball sealers. Flushed with 21 BBLS 2% KCL fresh water. Swabbed 45 blw. MOSU 1-15-85 and turned well through separator for flow testing. MISU 1-17-85. Released packer and pull out of hole. Run in hole with cement retainer and set at 2165'. Pumped 50 sx class H cement. Squeezed 32 sx cement into formation, reversed out 18 sx. Perfed 2108-2144 with 2 JSPF. Ran in hole with packer and set at 2047'. Acidized with 1100 gals 7½% HCL acid and 180 ball sealers. Flushed with 22 bbls 2% kcl water. Swabbed 30½ blw. MOSU 1-2-185. Turned through separator for flow testing. Flowed 8 days and averaged 74 MCFD. Ran 144 hr BHPBU test. Finalled completion work 2-15-85 and left shut-in.

2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Admin. Analyst (SG)

DATE 5/23/85

TITLE

DATE 5-29-85