

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-021-20208
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
8. Well No. 1733-301G
9. Pool name or Wildcat Bravo Dome CO2 Gas Unit
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4675 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
OIL WELL ☐ GAS WELL ☐ OTHER CO2

2. Name of Operator  
Amoco Exploration & Production Company

3. Address of operator  
P.O. Box 606 Clayton, New Mexico 88415

4. Well Location  
Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line  
Section 30 Township 17N Range 33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4675 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Move in and rig up service unit 10-27-94..Nipple up BOP. Release packer and lay down tubing and packer. Run tubing open ended to 2547 ft. Spot 150 sacks of Class "C" cement. Pull tubing and WOC. Run tubing..tag cement at 2064 ft. Pressure test casing to 500 psi OK. Displace casing with gelled water. Spot 60 sack of Class "C" cement..Pull tubing to 792 ft and spot 20 sacks of Class "C" cement. Pull tubing to 32 ft and circulate cement to surface with 5 sacks of Class "C" cement..Pull tubing..Nipple down BOP..Rig down and move out service unit 10-31-94. Cut off wellhead and install PXA marker..Cut off service unit anchors and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 10-31-94

TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO. (505) 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson DISTRICT SUPERVISOR DATE 1-30-95

CONDITIONS OF APPROVAL, IF ANY: