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Submit 3 Copies to Appropriate	State of New Mexico Energy, Minerals, and Natural Resources Department			Form C-103 Revised 1-1-89		
District Office			-			
DISTRICT I	OIL C	ONSERVAT	ION DIVISION	WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088					
				30-021-202	10	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088			5. Indicate Type of I STATE	ease FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas L	<u> </u>	
SUNDRY NOTICES AND REPORTS ON WELLS						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				7. Lease Name or Unit Agreement Name		
1. Type of Well	(FORM C-101) FOR SUCH PROPO	SALS.)			8	
	GAS			BRAVO DOME CO2 GAS	UNIT	
OIL WELL	WELL	OTHER	C02			
2. Name of Operator				8. Well No.		
AMOCO EXPLORATION AND PRODUCTION COMPANY				1833-242M		
3. Address of Operator						
P.O. Box 606, CLAYTON, NEW MEXICO 88415				9. Pool name or Wildcat		
	MEN MEXICO BOATS			BRAVO DOME CO2 GAS	UNIT	
4. Well Location						
Unit Letter M	Feet Fro	m The South	Line and 660	Feet From The	West Line	
Section 24	Townsh	ip18N	Range 33E	NMPM Harding		
	10	Elevation (Show w	vhether DF, RKB, RT, GR, etc.)	Traiting	County	
		47	720 GL			
11. <b>C</b>	heck Appropriate	Box to Indica	te Nature of Notice, R	enort or Other Date		
NOTICE OF I	INTENTION TO:					
r	7		SUBS	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	$\bowtie$	REMEDIAL WORK	ALTERIA	IG CASING	
TEMPORARILY ABANDON	CHANGE PLANS	Ħ	COMMENIOS DE UN		L	
DIII OD 41 750 04000	╡	LJ	COMMENCE DRILLING OPNS.	PLUG AN	ID ABANDONMENT	
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB		<del></del>	
OTHER:			OTHER:			
<ol> <li>Describe Proposed or Completed Oper SEE RULE 1103.</li> </ol>	rations (Clearly sta	ate all pertinent details, and	give pertinent dates, including estimated date of	f starting any proposed work)		
MIRU plugging unit Kil						
production tubing pack	or tailning Down	with fresh water	er. Nipple up BOP. Rele	ase Guiberson Uni 6 p	acker. Lav down	
MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2420'. Pressure test casing to 500 psi. Cap						
The second of company that the second of the						
brine water. Pull tubing to 1895'. Pump 14 sacks cement. Displace cement from tubing with 9.5# gelled tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check						
					(A marker DD	
plugging unit. Remove	well panels. Cut s $\epsilon$	ervice unit anch	nors off 1' below ground le	evel Clean location	A marker. RD	
			and the second ground to	over. Clean location.	1 1	
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preby certify that the information above is true e	and complete to the best of my know	vledge and belief.				
NATURE /Selle	· E. Prul	TITLE	Operations Specialist	DATE7/23	/97	
PE OR PRINT NAME BILLY Prichard	1			TELEPHONE NO.	(505) 374-3050	
is space for State Use)	16/	100	ISTRICT SUPERV	ICAD		
ROVED BY	Mu	TITLE TOTALE	endered the same of the state of	DATE 8/2	77/97	
DITIONS OF APPROVAL, IF ANY:					// /	