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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

10. TYPE OF WELL
a. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ CO₂ ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
BDCDGU
8. Term or Lease Name
BDCDGU 1833
9. Well No.
242

2. Name of Operator
Amoco Production Company
3. Address of Operator
P.O. Box 606, Clayton, NM 88415
4. Location of Well

10. Field and Pool, or Willcat
Und. Tubb

UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 24 TWP. 18-N RGE. 33-E

15. Date Spudded
10-26-84
16. Date T.D. Reached
10-31-84
17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RAB, RT, GR, etc.)
4720' GL
19. Elev. Casinghead

20. Total Depth
2760'
21. Plug Back T.D.
2665'
22. If Multiple Compl., how Many
23. Intervals Drilled By
Rotary Tools
O-TD
Cable Tools

24. Producing interval(s), of this completion - Top, bottom, Name
2431'-2472' Tubb
25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Dual Laterlog; Comp. Neutron Litho Density
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)
Casing Size Weight Lb., Ft. Depth Set Hole Size Cementing Record Amount Pulled
9-5/8" 32.30# 722' 12 1/4" 390 sx Class H cement Circ 98 sx
7" 15#-20# 2760' 8-3/4" 650 sx Class H cement Circ 110 sx

29. LINER RECORD
Size Top Bottom Sacks Cement Screen
30. TUBING RECORD
Size Depth Set Packer Set
2278'

31. Perforation Record (Interval, size and number)
2431'-2472' with 2 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
2431-2472 28 BBL CO₂ x 2 ball sealers

33. PRODUCTION
Date First Production
12-1-84
Production Method (Flowing, gas lift, pumping - size and type pump)
flowing
Date of Test
12-4-84
Hours Tested
24
Choke Size
n/a
Prod'n. For Test Period
Oil - Bbl.
0
Gas - MCF
88
Water - Bbl.
0
Gas - Oil Ratio
Well Status (Prod. or Shut-in)
Shut-in
Flow Tubing Press.
88
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
0
Gas - MCF
88
Water - Bbl.
0
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold
35. List of Attachments
logs mailed 11-7-84
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John A. McElroy TITLE Asst. Adm. Analyst DATE 12-27-84

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally-drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Men-fée _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1510'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1742'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2414'</u>	T. Granite _____	T. Todito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1138'</u>	T. Chale _____	T. _____
T. Penn. _____	T. Cimarron <u>2398'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 2431' to 2472' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 722'	722' 2760'	722' 2038'	Surface Sand, Clay, Shale X Anhydrite				