Submit 3 Caples		of New Mexico	Form C-103
to Appropriate	Energy, Minerals, and	l Natural Resources Department	Revised 1-1-89
District Office			
DISTRICT I	OIL CONSE	RVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240]	P.O. Box 2088	30-021-20211
DISTRICT II	·	v Mexico 87504-2088	5. Indicate Type of Lease
P.O. Drawer DD, Artesia, NM 8821	0		STATE FEE
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87	7410		
CUS	IDRY NOTICES AND REPORTS ON W	ZELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
	(FORM C-101) FOR SUCH PROPOSALS.)	•	
1. Type of Well			BRAVO DOME CO2 GAS UNIT
" -	GAS		
OIL WELL	WELL 0	THER CO2	
2. Name of Operator			8. Well No.
AMOCO PRODUCTION	COMPANY	•	1931-231G
			9. Pool name or Wildcat
3. Address of Operator	TAD NEW MEYICO 00440		
P.O. Box 303, AMIST	TAD, NEW MEXICO 88410		BRAVO DOME CO2 GAS UNIT
4. Well Location			
Unit Letter G	: 1650 Feet From The	NORTH Line and 1650	Feet From The EAST Line
Section 23	Township 1	9N Range 31E NMI	PM HARDING County
	10. Elevation	(Show whether DF, RKB, RT, GR, etc.)	
	10. Blevation	4483 GR	
11.	Check Appropriate Box to	Indicate Nature of Notice, Repo	ort, or Other Data
NOTICE O	OF INTENTION TO:	SUBSFO	UENT REPORT OF:
l ,		- ,	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING		CASING TEST AND CEMENT JUB	<u> </u>
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any proposed work)			
SEE RULE 1103.			
MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2050'. Pressure test casing to 500 psi. Cap CIBP with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to 1619'. Pump 23 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.			
SIGNATURE	is five and complete to the best of my knowledge as Silly E. Fruher	nne Operations Specialist	DATE 10/22/97 TELEPHONE NO. (505) 374-3053
(This space for State Use)	01//	DICTRICT CLIPTOL	1605
APPROVED BY	I strum.	IN DISTRICT SUPERVI	ISOR DATE 11/4/97
CONDITIONS OF APPROVAL, IF ANY:	The state of the s		
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