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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL ☐ GAS ☒ DRY ☐ OTHER <u>CO₂</u>		Bravo Dome Carbon Dioxide Gas Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		Bravo Dome Carbon Dioxide Gas Unit	
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. 1931-231G	
3. Address of Operator P.O. Box 68 Hobbs, New Mexico 88240		Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>19N</u> RGE. <u>31E</u> NMPM		12. County Harding	
15. Date Spudded 8-29-85	16. Date T.D. Reached 9-3-85	17. Date Compl. (Ready to Prod.) 12-4-85	18. Elevations (DF, RKB, RT, GR, etc.) 4483' GL
20. Total Depth 2325'	21. Plug Back T.D. 2148'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 2056'-2109', Tubb			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLL, MSFL, BHC, LDT, CNK			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	36#	720'	12 1/4"
7"	20#	2320'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
415 SX Class H		Circ. 100 SX	
1034 SX Class H		Circ. 463 SX	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 7/8"	1886'	1855'	
31. Perforation Record (Interval, size and number)			
2056-61', 2066-76', 2078-88', 2097-2109'			
0.49", 74 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2056'-2109'		15 tons CO ₂ x 180 ball (Sealed)	
33. PRODUCTION			
Date First Production 10-2-85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 10-5-85	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period 0
Flow Tubing Press. 113 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0
			Gas - MCF 648
			Water - Bbl. 1/2 LW
			Gas - Oil Ratio -
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold.			Test Witnessed By
35. List of Attachments Deviation Survey, *Logs Mailed 10/7/85			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Charles M. Herrington		TITLE Administrative Analyst (SG) DATE 12-6-85	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1268'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1500</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2041</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2056'</u> to <u>2109'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	720'	720'	Surface				
720'	1648'	928'	Anhy.				
1648'	1892'	244'	Shale & Sand				
1892'	1997'	105'	Shale & Dolomite				
1997'	2202'	205'	Salt & Sand				
2202'	2325'	123'	Anhy & Granite Wash				