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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API # 36-021-20211

5A. Indicate Type of Lease
STATE ☐ PER ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU

2. Name of Operator
Amoco Production Company

9. Well No.
1931 231G

3. Address of Operator
P. O. Box 606, Clayton, New Mexico 88415

10. Field and Pool, or Wildcat
BDCDGU 160 Acre Area

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE
AND 1650 FEET FROM THE East LINE OF SEC. 23 TWP. 19-N RCE. 31-E

12. County
Harding

19. Proposed Depth
2900'

15A. Formation
Tubb

20. Rotary or C.T.
Rotary

14. Elevations (show whether DT, H.I., etc.)
4483' GL

21A. Kind & Status Plug. Bond
Blanket-on-file

21B. Drilling Contractor
N/A

22. Approx. Date Work will start
April 1985

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.30#	700'	Circulate	surface
8-3/4"	7"	15, 20#	2300'	Tieback to 9-5/8"	surface

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0 - 700' Native Spud Mud
700 - TD KCL Salt Water Gel-Starch

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9-21-85
UNLESS DRILLING UNDERWAY

BOP Diagram attached.

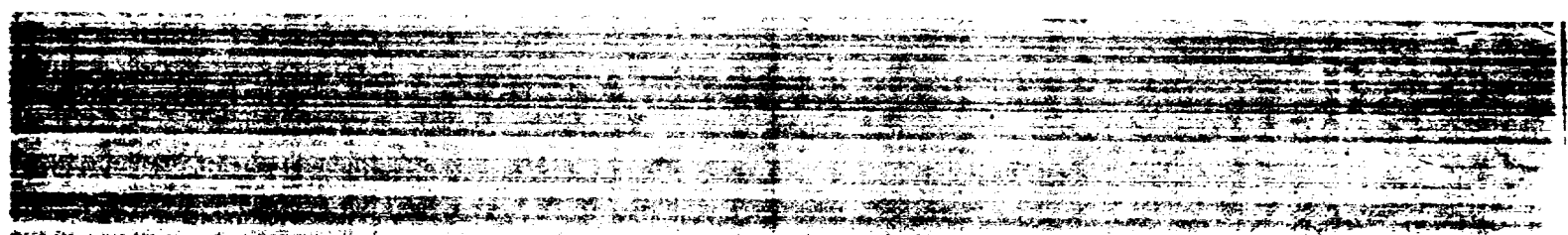
O+5-NMOCD, SF 1-J. R. Barnettt, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-WF, C 1-WF, 1
1-Susp, 1-JSM, 1-Amerada 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD-
UCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John M'Elga Title Assist. Admin. Analyst Date 3-15-85

APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 3-21-85
CONDITIONS OF APPROVAL, IF ANY:



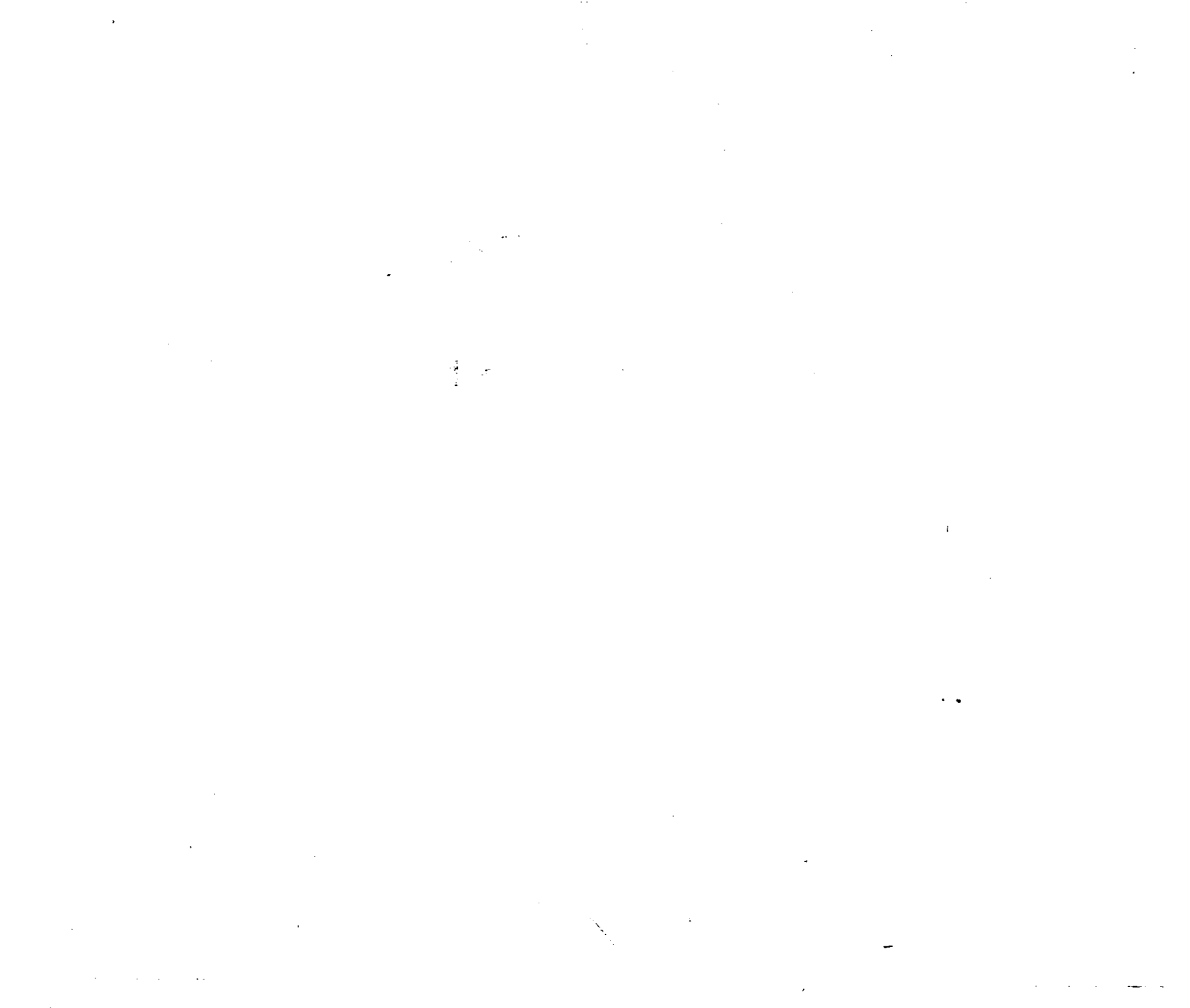
1. The first section of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes the need for transparency and accountability in financial reporting.

2. The second section outlines the various methods used to collect and analyze data. It includes a detailed description of the sampling process and the statistical techniques employed to interpret the results.

3. The third section presents the findings of the study. It shows that there is a significant correlation between the variables being measured, which supports the hypothesis of the research.

4. The fourth section discusses the implications of the findings for future research and practice. It suggests that the results could be used to inform policy decisions and to guide the development of new interventions.

5. The final section provides a conclusion and a summary of the key points. It reiterates the importance of the study and the need for further research in this area.



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

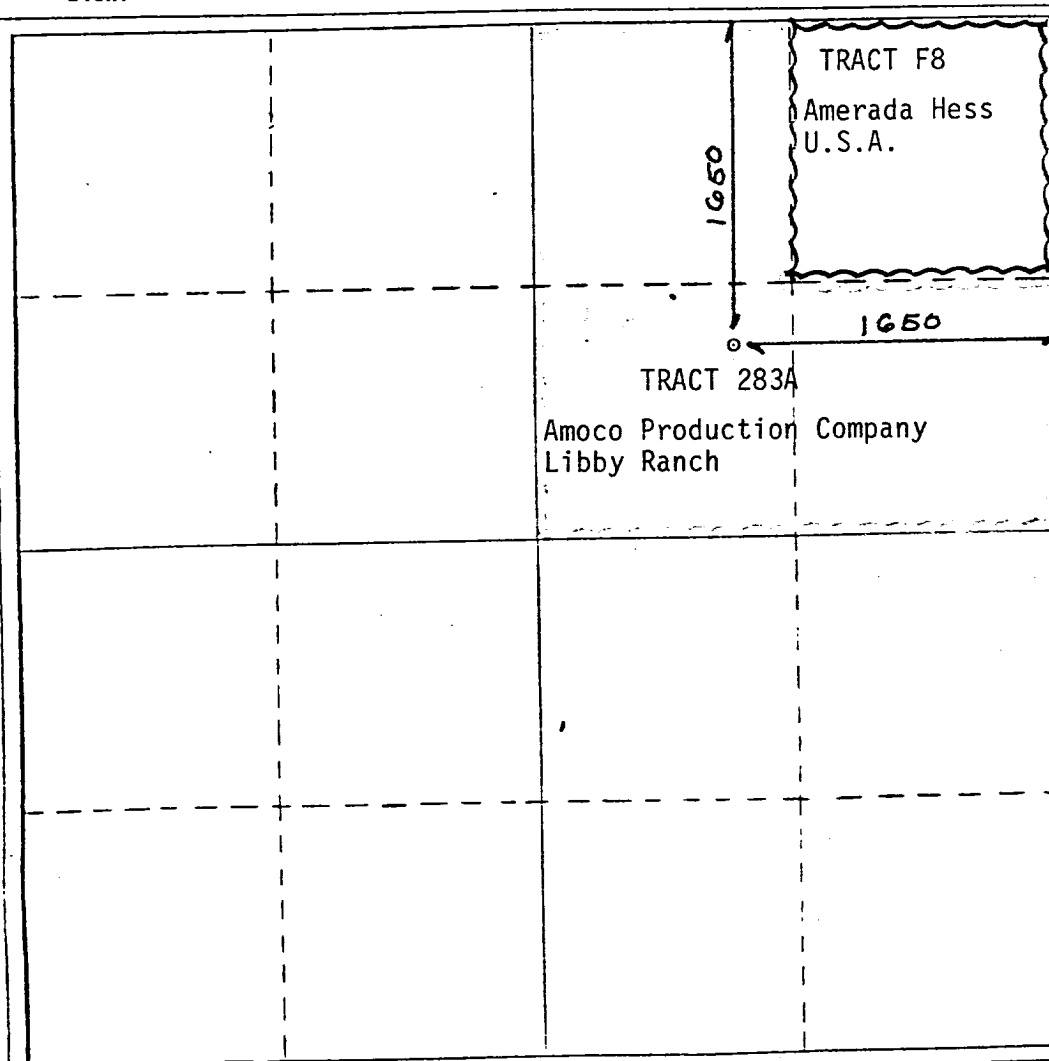
Operator AMOCO PRODUCTION COMPANY			Lease BRAVO DOME CARBON DIOXIDE GAS UNIT		Well No. 1931231G
Unit Letter G	Section 23	Township T19N	Range R31E	County HARDING	
Actual Footage Location of Well: 1650 feet from the NORTH line and 1650 feet from the EAST line					
Ground Level Elev. 4483	Producing Formation TUBB		Pool WEST BRAVO DOME CO2 GAS AREA		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation AGREEMENT OR FORCED POOLING

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Danny Holcomb
Position **ADMINISTRATIVE SUPERVISOR**
Company **AMOCO PRODUCTION COMPANY**
Date **3-15-85**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

MARCH 8, 1985
Date Surveyed
[Signature]
Registered Professional Engineer
and/or Land Surveyor

N.M.L.S. NO. 5103
Certificate No.

0 370 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600