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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-5884

10. TYPE OF WELL		b. TYPE OF COMPLETION		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		2. Name of Operator		Amoco Production Company	
3. Address of Operator		P. O. Box 832		Brownfield, TX 79316	
4. Location of Well		UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>18N</u> RGE. <u>32E</u> NMPN.		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit	
15. Date Spudded 8-27-85		16. Date T.D. Reached 9-4-85		17. Date Compl. (Ready to Prod.) 10-1-85	
20. Total Depth 2775		21. Plug Back T.D. 2710		22. If Multiple Compl., How Many	
23. Intervals Drilled By →		Rotary Tools 0 - TD		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2464-2476, 2496-2514 Tubb		25. Was Directional Survey Made Yes		27. Was Well Cored No	
26. Type Electric and Other Logs Run LDT/CNL/BHC/MSFL/DLL/GR/CCL		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size		Weight lb./ft.		Depth Set	
9 3/8"		32.3#		720'	
7"		20#		2775'	
Hole Size		Cementing Record		Amount Pulled	
12 1/4"		490 sx Class H		105 sx circ.	
8 3/4"		900 sx Class H		47 sx circ.	
30. TUBING RECORD		Size		Depth Set	
2 7/8"		2310'		2279'	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
2464-2476, 2496-2514		DEPTH INTERVAL 2464-2514		AMOUNT AND KIND MATERIAL USED 13 tons CO ₂ x 135 ball sealers	
w/ 2JSPF 0.49"		33. Date First Production 5-14-87		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	
33. Date of Test 5-14-87		Hours Tested 23 hrs		Well Status (Prod. or Shut-in) shut-in	
Choke Size 2"		Prod'n. For Test Period →		Oil - Bbl. N/A	
Flow Tubing Press. 33		Casing Pressure 0		Gas - MCF 6	
Calculated 24-Hour Rate →		Oil - Bbl. N/A		Water - Bbl. 0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Randy Mahannah		35. List of Attachments Deviation Survey; Logs mailed 10-7-85	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>OT Holcomb</u>		TITLE <u>Sr. Admin. Analyst</u>		DATE <u>10-23-87</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1570</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1710</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash <u>2760</u>	T. Morrison _____	T. _____
T. Tubb <u>2430</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1220</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso <u>1980</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cimarron <u>2410</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2464 to 2476 No. 4, from to
No. 2, from 2496 to 2514 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	720	720	Red Bed				
720	2430	1710	Sand and Shale				
2430	2760	330	Sandstone				
2760	2775	15	Granite Wash				