

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5752	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit	
2. Name of Operator Amoco Production Company		8. Name of Lease (Name) Bravo Dome Carbon Dioxide Gas Unit	
3. Address of Operator P.O. Box 832, Brownfield, TX 79316		9. Well No. 2133-3216	
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21N</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool or Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area	
11. Elevation (Show whether OF, RT, GR, etc.) 5012' GL		12. County Harding	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER re-perforate ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-8-86 MI x RUSU. Kill well x pull prod tbg x pkr. Perforate with 2 JSPF 2424-28 x 2436-44 x 2450-90 x 2508-28 x 2531-35. Dump 29 sx sn dwn csg. R 3 1/2" workstring x treating pkr, PSA 2212. Frac dn tbg with 7600 gals 40# HEC gelled 2% KCL FW x 47,000 lbs 8/16 sn x 58 tons CO₂. Max treating prs 4400 psi at 30.5 BPM. SI well for 1 hr, open to tank on 48/64" choke, flw sn back for 2 hrs x died, SION. Tag sn at 2270', POH, R notched collar x bulldog bailer x CO sn to 2650'. R. prod tbg x pkr, PSA 2372, test pkr to 500 psi, ok. R swb x IFL 800' FS, swb 2 hrs x rec 40 BLW. Flow well to tank. RD x MOSU 12-15-86. Return well to prod.

PPWO: 195 MCFPD x 0 BWPD at 219 psi TPF
PAWO: 468 MCFPD x 0 BWPD at 215 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DT Holcomb TITLE Sr. Administrative Analyst DATE 10/21/87
APPROVED BY Ray Johnson TITLE DISTRICT SUPERVISOR DATE 11-25-87
CONDITIONS OF APPROVAL, IF ANY: