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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5752

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
8. Name of Lease
Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.
2133-321G
10. Field and Pool or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 32 TWP. 21-N RGE. 33-E NMPM
15. Date Spudded 9-6-85 16. Date T.D. Reached 9-11-85 17. Date Compl. (Ready to Prod.) 10-4-85 18. Elevations (DF, R&B, RT, GR, etc.) 5012 GR

12. County
Harding
19. Elev. Casinghead

20. Total Depth 2664 21. Plug Back T.D. 2650' 22. If Multiple Compl., How Many - 23. Intervals Drilled By O-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2424-2610' Tubb 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Comp. Neutron Litho-Density, DLL Micro-SFL, Borehole Comp. Sonic 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36"</u>	<u>725'</u>	<u>12 1/4"</u>	<u>390 AX'H'</u>	<u>425 AX</u>
<u>7"</u>	<u>20"</u>	<u>2663'</u>	<u>8 3/4"</u>	<u>816 AX'H' w/add</u>	<u>445 AX</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>3 1/2</u>	<u>2270'</u>	<u>2239</u>

31. Perforation Record (Interval, size and number)
2424-2610' 2 sps 196 shots - 49"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2424-2610</u>	<u>2 @ tons CO₂</u>

33. PRODUCTION

Date First Production 9-24-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Shut-in, Prod. or Shut-in)

Date of Test 10-4-85 Hours Tested 24 Choke Size 818 Oil - Bbl. 1 Gas - MCF 1 Water - Bbl. 1 Gas - Oil Ratio

Flow Tubing Press. 112 PSI Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Spd., used for fuel, vented, etc.) To be sold Test Witnessed By

35. List of Attachments
Logs mailed 10-8-85, Inclination Report attached

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Admin. Analyst DATE 10-8-85

O+2 NMBCD, SF 1-JRB, 1-FJN, 1-CMH 1-Clayton, Bravo Dome Dist.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1680</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1930</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2392</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1368</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2372</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	725		Surface				
725	1765		Anhy.				
1765	2305		Anhy + Yesso				
2305	2664		Yesso, Anhy + Granite				