

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ **CO2**

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **G** **1650** FEET FROM THE **North** LINE AND **1650** FEET FROM THE **East** LINE, SECTION **35** TOWNSHIP **21-N** RANGE **33-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
5027

12. County
Harding

9. Well No.
2133 351G

10. **Bravo Dome Carbon Dioxide Gas Unit**
Bravo Dome Carbon Dioxide Gas Unit
Bravo Dome Carbon Dioxide Gas Unit 240-Acre Area

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to reperforate the Tubb formation then fracture stimulate to increase production.

MIRU-SU. Kill well w/2% KCL fresh water. POH w/production equip. Perforate the following Tubb intervals w/a 4" casing gun, 2 JSPF at 180° phasing: 2415-2447, 2450-2457, 2461-2477 2481-2484, 2486-2495, 2520-2525, 2530-2535, 2552-2562, 2564-2569, 2571-2580, 2590-2614. RIH w/treating packer and 3-1/2" J-55 workstring. Above packer place a Baker 2.875" sidemount with a Lynes Sentry MK9-E downhole pressure-temperature gauge. Set packer at 2200'. Prepare to frac well with 40# HEC Gel, liquid CO2 and 8/16 Brady sand. Mix gel in 2% KCL fresh water.

O+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee TITLE Admin. Analyst DATE 11-14-86

APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE 11-20-86

Frac down tubing as follows:

<u>Stage</u>	<u>Gel Vol (BBLS)</u>	<u>Clean Rate (BPM)</u>	<u>Blender Conc. (PPG)</u>	<u>CO2 Vol (BBLS)</u>	<u>Rate BPM</u>
Pad	152	14	0.0	229	21
First	29	14	10.0	43	21
Second	48	14	12.5	71	21
Third	76	14	15.0	114	21
Flush	8	14	0.0	12	21
Total	313			469	

Shut well in for 2 hours after frac job. Flow well back to flow tank to recover load water overnight. Clean out sandfill to 2654' with bulldog bailer. RIH w/ production equip. Load backside w/packer fluid and pressure test annulus to 500#. Swab well down to recover load. RDMO-SU. Return well to production.