

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR INTENTIONS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO FORM OR RE-ENTER AN OPERATIONAL WELL.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Carbon Dioxide	7. Unit Agreement Name
2. Name of Operator Ross Carbonics Inc	8. Farm or Lease Name Garcia
3. Address of Operator Box 476 Panhandle, Texas 79068	9. Well No. # 1
4. Location of well UNIT LETTER H 1098 FEET FROM THE North LINE AND 660 FEET FROM East THE 3 LINE, SECTION 20 North RANGE 30 East N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DT, RT, GR, etc.) 4635	12. County Harding

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Name Change</u> <input type="checkbox"/>	

17. Descriptive History of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The present operator is now Ross Carbonics Inc.

This well was spudded 10-20-85.

Drilled to a TD of 2375 ft.

Drilled 12 1/4 hole to depth of 515 ft. Set 501 ft of 9 5/8, 36 lb surface pipe. Cemented with 350 sacks of 2 % Cal. Seal Cement. Circulated approx. 15 bbl. cement into pit. Drilled 8 3/4 hole to 2375 ft. Set 7 inch casing, weight 26 lb, to a depth 2126.36 ft. Cemented with 500 sacks type F cement. Cement circulated approx. 91 sacks into pit. Ran Schlumberger Logs--Compensated Neutron Dual Lateralog.

This well is now waiting on Completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ross Carbonics Inc
SIGNED E. J. Ross TITLE President-Operator DATE 8-4-86
APPROVED BY Roy Ephum TITLE DISTRICT SUPERVISOR DATE 8-21-86
CONDITIONS OF APPROVAL, IF ANY: