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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER <u>CO₂</u>		Bravo Dome Carbon Dioxide Gas Unit	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		Bravo Dome Carbon Dioxide Gas Unit	
2. Name of Operator		AMOCO PRODUCTION COMPANY									
3. Address of Operator		P.O. Box 68 Hobbs, New Mexico 88240									
4. Location of Well		UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>21N</u> RGE. <u>33E</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		12. County	
<u>10-1-85</u>		<u>10-4-85</u>		<u>11-7-85</u>		<u>5022' GL</u>				<u>Harding</u>	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
<u>2683'</u>		<u>2653'</u>				<u>0-TD</u>					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
<u>2395'-2624', Tabb</u>										<u>No</u>	
26. Type Electric and Other Logs Run										27. Was Well Cored	
<u>SPDLL MSFL, Gamma Ray/Caliper, Sonic CNL/FDC</u>											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<u>9 5/8"</u>		<u>36#</u>		<u>724'</u>		<u>12 1/4"</u>		<u>390SX Class H</u>		<u>Circ. 100SX</u>	
<u>7"</u>		<u>20#</u>		<u>2,683'</u>		<u>8 3/4"</u>		<u>900SX Class H</u>		<u>Circ. 300SX</u>	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										<u>3 1/2"</u>	
										<u>2,256'</u>	
										<u>2,225</u>	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
<u>2395-2429', 2434-98', 2501-07', 2513-22', 2526-38', 2543-48'</u>						DEPTH INTERVAL					
<u>2555-63', 2566-71', 2575-85', 2603-24', 0.490", 696 Slots</u>						AMOUNT AND KIND MATERIAL USED					
						<u>2395'-2624'</u>					
						<u>25Tons CO₂, 672 Ball Sealers</u>					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
<u>11-2-85</u>		<u>Flowing</u>						<u>Shut-in</u>			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
<u>11-5-85</u>		<u>24</u>		<u>N/A</u>		<u>0</u>		<u>0</u>		<u>3619</u>	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
<u>118 psi</u>		<u>N/A</u>		<u>0</u>		<u>0</u>		<u>0</u>		<u>1 BLW</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
<u>To be sold</u>											
35. List of Attachments											
<u>Deviation Survey, * Logs Mailed 10-26-85.</u>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Charles M. Henry</u>						TITLE <u>Administrative Analyst (SG)</u>			DATE <u>11-8-85</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1692</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>1915</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2390</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES	
No. 1, from <u>2395'</u> to <u>2624'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	724'	724'	Surface Rock, Red Bed				
724'	1380'	656'	Red Bed				
1380'	2324'	944'	Anhy.				
2324'	2683'	359'	Granite				