

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 00-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Operator**
Amoco Production Company

Address
P.O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

☐ New Well	☐ Change in Transporter of:	☐ Other (Please explain)
☐ Recombination	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Gas Connection Notice

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease No.	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
BDCDGU 1933 2916		TUB3	State, Federal or Fee	fee
Location				
Unit Letter	G	1650	Feet From The	north
Line and	1650	Feet From The	east	
Line of Section	29	Township	19N	Range
			33E	N.M.P.M.
			Harding	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Anoco Production Company	Box 606, Clayton, NM 88415
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? When
	Yes 12-31-85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Geri Gotsdiner
Clerk (Signature)

(Title)

12-31-85

(Date)

OIL CONSERVATION DIVISION

APPROVED 1-6 1986
BY [Signature]
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same as prev.	Drill. Res.
			X						
Date Spudded	11-8-85	Date Compl. Ready to Prod.	11-27-85	Total Depth	2755	P.B.T.D.	2650		
Elevations (DF, RKB, RT, GR, etc.)	4843 G.L.	Name of Producing Formation	tubb	Top Oil/Gas Pay		Tubing Depth	2755		
Perforations	2466-80, 2498-2508, 2518-36, 2548-66, 2587-2604						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2		9-5/8		730		390 Class H			
8-3/4		7		2754		650 Class H			

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Prod. Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
12-4-85	23	1493	
Testing Method (flow, back prod.)	Tubing Pressure (Chart-1A)	Casing Pressure (Chart-1B)	Choke Size
flw	78	0	