

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	☒
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		8. Form or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316		9. Well No. 2132-211K
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM West 21 LINE, SECTION 21N TOWNSHIP 32E RANGE 32E NMPM.		10. Field and Pool or Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4780' GL		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ perforate and stimulation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MICU 1-10-86. R 6 1/4" bit x drill out cement to 2300'. Prs test csg to 1500' x OK, run swb x IFL at surf. Swb 1 1/2 hr x rec 36 BLW. FFL 900', SION. On 1-15-86, run swb x 2 hrs x rec 54 BLW x FFL 2240'. Run G/R, and CCL log x perforate intervals 2234-40 ft, 2245-52 ft with 4" csg guns with 4 JSPF. Run tbq, PSA 2098'. Prs test annulus to 500 psi, OK. Swb well down, only slight show of gas. On 1-17-86, stimulate with 16 tons CO₂ x 102 ball sealers. Max treating prs 3000 psi at 7 BPM. Flow test to tank x 3 hrs x rec 0 BLW. RU separator with 1.000" orifice x 20 psi BKP, flw 31 MCFD x 0 BLW x 19 hrs. TPF 3 psi x CPC 0 psi. Perforate interval 2080-82', 2088-2107', 2112-32', 2146'-50', 2164-73', 2184-90', 2202-12', 2222-26' with 4 JSPF x 4" csg guns. 14 hr CPF 30 psi x rec 0 BLW. Run tbq, PSA 1904'. R swb x rec 15 BLW. Stimulate x 23 tons CO₂ x 444 ball sealers. Max treating prs 1750 psi at 7.5 BPM. Flow to tank 1 hr x run through separator, 2" orifice x 80 psi BKP. RD MOSU 1-21-86. On 1-27-86, well tested 510 MCFPD x 0 BW at 84 psi TPF. Well shut in.

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OT Holcomb TITLE Sr. Administrative Analyst DATE 10-13-87
APPROVED BY Ray E. Johnson TITLE DISTRICT SUPERVISOR DATE 10-22-87
CONDITIONS OF APPROVAL, IF ANY: