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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-66

1. MINERAL TYPE OF LEASE
State ☐ Fed ☒
2. STATE OIL & GAS LEASE NO.

3. TYPE OF WELL
a. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO2
b. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
c. ADDRESS OF OPERATOR
P.O. BOX 68, HOBBS, NEW MEXICO 788240

4. FIELD AND FOOT OF LOCATION
Borro Dome Carbon Dioxide Gas Unit
Borro Dome Carbon Dioxide Gas Unit
2132 211K
Borro Dome Carbon Dioxide Gas Unit 640-acre Area

4. LOCATION OF WELL
UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West
LINE OF SEC. 21 TWP. 21-N RGE. 32-E

5. DATE SPUNGED 12-2-85 16. DATE T.D. REACHED 12-7-85 17. DATE COMPL. (READY TO PROD.) 2-10-86 18. ELEVATIONS (H.F., RAIL, RT, GR, ETC.) 4780' GL
19. GIEV. CASINGHEAD
20. TOTAL DEPTH 2321' 21. PLUG BACK T.D. 2300' 22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY: Rotary Tools 0-TD Cable Tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME
2080' - 2252' - Tubb
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL, CNL/FDC
27. WAS WELL CORED
No

CASING RECORD (Record all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE			
<u>9 5/8"</u>	<u>32.30#</u>	<u>732'</u>	<u>12 1/4</u>	<u>390 sq Class H</u>		<u>Circ. 79 sq</u>
<u>7"</u>	<u>20.0#</u>	<u>2321'</u>	<u>8 3/4</u>	<u>900 sq Class H</u>		<u>Circ. 155 sq</u>

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>3 1/2"</u>	<u>1934'</u>	<u>1904'</u>

31. PERFORATION RECORD (Interval, size and number)
2234' - 2240', 2245' - 2252'; X
2080' - 82', 2088' - 2107', 2112' - 32', 2146' - 50',
2164' - 73', 2184' - 90', 2202' - 12', X 2222' - 26',
296 shots, 0.490" - 90° phasing
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2234' - 52' 16 tons liquid CO2
2080' - 2226' 23 tons liquid CO2

33. PRODUCTION
Date First Production 1-14-86 Production Method (Flowing, gas lift, pumping - size and type pump) Flowing
Date of Test 2-10-86 Hours Tested 24 Choke Size N/A Flow'n. For Test Period
Flow Tubing Press. 84 PSI Casing Pressure 0 PSI Calculated 24-Hour Rate
Oil - Bbl. 0 Gas - MCF 510 Water - Bbl. 0 Gas - Oil Ratio
Oil Gravity - API (Corr.)

34. DISPOSITION OF GAS (fluid, used for fuel, vented, etc.)
To be sold
35. LIST OF ATTACHMENTS
Deviation Survey
36. I HEREBY CERTIFY THAT THE INFORMATION SUBMITTED ON BOTH SIDES OF THIS FORM IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNED Beverly A. Ottwell TITLE SENIOR ADMINISTRATIVE ANALYST DATE 2-14-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs and the well-logged summary of all special tests completed, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths and also be reported. For multiple completions, Zones 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in state funds, where all copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1180</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1568</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2069</u>	T. Granite <u>2274</u>	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2080'</u> to <u>2252'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	732'	732'	Redbed				
732'	1510'	778'	Sand & Shale				
1510'	2190'	680'	Tubb				
2190'	2321'	131'	Granite Wash				