Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-165 Revised 1-1-89

District Office				
DISTRICT II P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-021±20229 5. Indicate Type of Lease STATE ▼ FEE □ 6. State Oil & Gas Lease No.		
				DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410
	ICES AND REPORTS ON WEL			
(DO NOT USE THIS FORM FOR PRODIFFERENT RESE	7. Lease Name or Unit Agreement Name			
1. Type of Well: Oll. GAS WELL WELL	other CO2 Su	nnlv	West BDCDGU	
2. Name of Operator OXY USA	· · · · · · · · · · · · · · · · · · ·	1.5-1	8. Well No.	
3. Address of Operator P.O. Box 50250 Midland, TX. 79710			9. Pool same or Wildcat West Bravo Dome	***************************************
4. Well Location Unit Letter F: 16	50 Feet From The North	line and 1650	Feet From The West	Line
18	1 OM	205	•• 7	C
Section	10. Elevation (Show whether I	, Ka	NMPM Harding	County
11. Check	Appropriate Box to Indicate N		eport, or Other Data	
NOTICE OF IN			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASIN	a [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. X PLUG AND ABANI	DONMENT [
ULL OR ALTER CASING CASING TEST ANI		CASING TEST AND C	EMENT JOB X	
OTHER:		OTHER:		[
work) SEE RULE 1103.	(See other side)			
TYPEOR FRINT NAME David St.	ye and complete to the best of my knowledge and TIT	beid. Production A	ccountant _{DATE} 1/1	1/91 91568557
APPROVED BY 9 APPROVAL, IF APPT:	Runn III		SUPERVISOR 1-2.	2-9/

Attachment C-103
OXY USA Inc.
West BDCDGU #18
Sec 18 T19N R29E
Harding County, New Mexico

MIRU Exeter Drlg, spudded 12 1/4" hole @ 2330MST 11/23/90. Drill 12 1/4" hole to a TD-608'. Run 14 jts 9 5/8" 36# K-55 csg and set @ 608'. Cement w/ 500sx Cl H + 2% CaCl2. Plug down @ 0445MST 11/25/90. Circ 138sx cmt to pit. NMOCD notified but did not witness. WOC 8 hrs, weld on 9 5/8" X 11" 2000# WH & NU 10" 3000# BOP. Test csg, WH,& BOP to 1500#, held OK. Resume drlg 8 3/4" hole @ 2230MST 11/25/90.

Drill 8 3/4" hole to a TD-2925'. Run 69jts 5 1/2" 15.5# K-55 csg and set @ 2919'. Cement w/ 900sx Cl H + 2% CaCl2 + 2% gel + 5% KCl + .4% Halad-4 + 5#/sx gilsonite + 1/4#/sx flocele. Plug down @ 2100MST 11/30/90. Circ 100sx to pit. NMOCD notified but did not witness. ND BOP, set slips, NU WH test to 2000# held OK. Release rig, WOCU.