Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-163

District Office						
DISTRICT! P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-021-20230				
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210		New Mexico 87504-2088		S. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410			6. State Oil & Ges	STATE XX	FEE	
			L5852			
( DO NOT USE THIS FORM FOR PRODIFFERENT RESERVANCE)	CES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN O RVOIR. USE "APPLICATION FOR PER -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or	Unit Agreement Name		
i. Type of Well: OR GAS WELL WELL	ones CO2, Suj	nply	West BDCD0	รบ		
2. Name of Operator OXY USA			8. Well No.	19		
3. Address of Operator P.O. Box	50250 Midland, TX. 7	9710	9. Pool same or W West Brave			
4. Well Location						
Unit Letter F: 165	Feet From The North	line and 165	Feet From	The West	Line	
Section 7	Township 18N Ran		NMPM Har	ding	County	
	10. Elevation (Show whether L	F, RKB, RT, GR, etc.)				
//////////////////////////////////////	Appropriate Box to Indicate N		enort or Other	<u> </u>		
II. Check NOTICE OF IN	•••		SEQUENT R			
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING		
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	GOPNS. X	PLUG AND ARAND	ONMENT L	
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB X			
OTHER:		OTHER:		,	[	
12. Describe Proposed or Completed Operwork) SEE RULE 1103.	sticos (Clearly state all pertinent details, an	d give pertinent dates, incl	uding eximated date o	starting any proposes	•	
	(See other side)					
	us, and complete to the best of my knowledge and	Production A		1/12	1/91	
SIGNATURE SIGNATURE	π	18		DATE		
TYPEOR PRINT NAME David Sto	ewart			TELEPHONE NO.	91568557	
(This space for State Use)	9		IPERVISC	1-29	1_9/	

Attachment C-103
OXY USA Inc.
West BDCDGU #19
Sec 7 T18N R29E
Harding County, New Mexico

MIRU Exeter Drlg, spudded 12 1/4" hole @ 1830MST 11/14/90. Drill 12 1/4" Hole to a TD-610'. Run 14 jts 9 5/8" 36# K-55 csg and set @ 610'. Cement w/ 500sx Cl H + 2% CaCl2. Plug down @ 2230MST 11/15/90. Circ 100sx cmt to pit. NMOCD notified but did not witness. WOC 8 hrs, weld on 9 5/8" X 11" 2000# WH & NU 10" 3000# BOP. Test csg, WH,& BOP to 1000#, held OK. Resume drlg 8 3/4" hole @ 2145MST 11/16/90.

Drill 8 3/4" hole to a TD-3306'. Run 58jts 5 1/2" 15.5# K-55 csg and set @ 3306'. Cement w/ 1050sx Cl H + 2% CaCl2 + 2% gel + 5% KCl + .4% Halad-4 + 5#/sx gilsonite + 1/4#/sx cellophane flakes. Plug down @ 2045MST 11/21/90. Circ 150sx to pit. NMOCD notified but did not witness. ND BOP, set slips, NU WH test to 1300# held OK. Release rig, WOCU.