Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells) 3C - C2/-2C23/

5. Indicate Type of Lease

STATE X FEE

| DISTRIC | Brazos Rd., Aztec | | | <u>i</u> | | 6. State | Dil & Gas Lease | No. L5852 |
|---|--|----------------|--------------|--|-------------------|---------------|--------------------------|----------------------|
| | APPLICAT | ION FOR PERMIT | TO DRILL, DE | EPEN, OR | PLUG BACK | | | |
| la. Type | of Work: | | | | | 7. Lease | Name or Unit Ag | reement Name |
| b. Type | DRILL of Well: | RE-ENTE | R DEEPE | ٠ ــــا | PLUG BACK | We | st BDCDGU | |
| WELL | GAS | OTHER CO2 Su | pply | SINGLE ZONE X | | | | |
| 2. Nam | e of Operator | XY USA Inc. | | | | 8. Weil 1 | | 20 |
| 3. Addr | ress of Operator P | .O. Box 50250 | Midland, T | x. 7971 | .0 | | ame or Wildcat Bravo Do | me |
| 4. Well | Location Unit Letter | F : 1650 Feet | From The Nor | th | Line and | 1650 F | eet From The | West Line |
| | Section 32 | Town | nahip 19N | Range | 30E | NMPM | Harding | County |
| | | | | | | 11. Formation | | 12. Rotary or C.T. |
| | | | 10. Prog | cosed Depth | 2150' | Tubb | 1 | Rotary |
| | <u>/////////////////////////////////////</u> | | | | 15. Drilling Cont | | | Date Work will start |
| 13. Elevations (Show whether DF, RT, GR, etc.) 4416.4 | | | T | 4. Kind & Status Plug. Bond Required/Approved | | n | 1 | ermit approval |
| 17. | | Р | PROPOSED CA | SING AND | CEMENT PR | OGRAM | | |
| S175 | OF HOLE | SIZE OF CASING | | | SETTING DEP | | OF CEMENT | EST. TOP |
| 3121 | 12-1/4" | 9-5/8" | 36# | | 600 ' | | 500 | Surface |
| | 8-3/4" | 5-1/2" | 15,5 | # | 2150' | | 650 | Surface |
| | | | 1 | I . | | l | | 1 |

It is proposed to drill this well to a TD of 3020' and test the Tubb formation. The blowout prevention program is as follows:

- 1) One set of 3000# WP Blind Rams
- 2) One set of 3000# Drill pipe rams

APPROVAL VALID FOR 90 DAYS
FERMINE EXPRISE 1-19-91
UNLESS DRILLING UNDERWAY

OIL CONSERVATION COMMISSION TO BE NOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS

| ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the tiefunction above is true and complete to the best of my knowle | edge and belief. | |
|--|-----------------------------|-------------------------|
| SIGNATURE SUCKE SUCKE | Senior Petroleum Engineer | DATE 10/12/90 |
| TYPEOR PRINT NAME Scott E Gengler | (Prepared by David Stewart) | TELEPHONE NO.9156855717 |
| (This space for State Use) | DISTRICT SUPERVISOR | DATE 10-19-90 |
| CONDITIONS OF APPROVAL, IF ANY: COLLEGE AND SACK CAMES | ES FOR | |