

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-021-20233
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L5852

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 Supply		7. Lease Name or Unit Agreement Name West Bravo Dome CDG Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER		8. Well No. 22	
2. Name of Operator OXY USA Inc.		9. Pool name or Wildcat West Bravo Dome	
3. Address of Operator P.O. Box 50250 Midland, TX. 79710			
4. Well Location Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line Section 13 Township 18N Range 29E NMPM Harding County			
10. Date Spudded 10/11/91	11. Date T.D. Reached 10/16/91	12. Date Compl. (Ready to Prod.) 10/26/91	13. Elevations (DF& RKB, RT, GR, etc.) 4594'
14. Elev. Casinghead			
15. Total Depth 2400'	16. Plug Back T.D. 2318'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 2099'-2198' Tubb			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/MSFL/GR/CAL DSN/SDL/GR/CAL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	595'	12 1/4"	500sx - Circulated	N/A
5 1/2"	15.5#	2399'	8 3/4"	665sx - "	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	1974'
						1974'

26. Perforation record (interval, size, and number) 2 SPF @ 2099-2103, 05-08, 12-23, 26-28, 31-35, 48-63, 68-73, 92-2198' Total 116 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2099'-2198' " " " " Amount and Kind Material Used 1000gal 7 1/2% NeFe HCl acid 15600gal 65% CO2 gelled foam frac w/ 31000# 12/20 sand
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28. PRODUCTION	
Date First Production 10/26/91	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-In	
Date of Test 11/1/91	Hours Tested 24
Choke Size 39/64	Prod'n For Test Period
Oil - Bbl. 0	Gas - MCF 2262
Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 330#	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl. 0
Gas - MCF 2262	Water - Bbl. 0
Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By J. Fleming
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30. List Attachments C-103 Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Prod. Acct. Date 11/25/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2065'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	1380'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	1567'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	2264'	T. Morrison
T. Tubb	2084'	T. Delaware Sand		T. Todilto
T. Drinkard		T. Bone Springs		T. Entrada
T. Abo		T. Santa Rosa	831'	T. Wingate
T. Wolfcamp		T. Yeso	1640'	T. Chinle
T. Penn		T. Granite	2300'	T. Permian
T. Cisco (Bough C)		T. _____		T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	595'	595'	Surface Rock
595'	2351'	1756'	Shale
2351'	2400'	49'	Granite