

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DO, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT. NO. 30-021-20234
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>		7. Lease Name or Unit Agreement Name BDCDGL - 2033	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RELYR ☐ OTHER ☐		8. Well No. 162K	
2. Name of Operator Amoco Production Company		9. Pool name or Wildcat TUBB	
3. Address of Operator PO Box 606 CLAYTON NM 88415			
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>T20N</u> Range <u>R33E</u> NMPM <u>HARDING</u> County			
10. Date Spudded 4-30-93	11. Date T.D. Reached 5-3-93	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 5029
14. Elev. Casinghead 5029			
15. Total Depth 2534	16. Plug Back T.D. 2526	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>Q-TD</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2490 - 2526 OPEN HOLE			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run LOGS PREVIOUSLY SENT			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	718	12 1/4"	450 SK	CIRC
4 1/2"	FIBERGLASS	2534	7 7/8"	505 SK	CIRC

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 2490 - 2510 2SPF 3/4" 2514 - 2524 " "	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test	Hours Tested 2	Choke Size 2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1500	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By B.E. PRICHARD	

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name **BILLY E. PRICHARD** Title FIELD FOREMAN Date 9/16/93