

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-021-20234

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER

CO2 - Gas Well

2. Name of Operator

Amoco Production Company

8. Well No.

162K

3. Address of operator

P.O. Box 606 Clayton N. Mex 88415

9. Pool name or Wildcat

Bravo Dome CO2 Gas Unit

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 16 Township T20N Range R33E NMPM Hsrding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5029

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drilling, Casing, and Cementing well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in drilling unit and spud a 12-1/4 surface hole on 4/30/93. Drilled to 718'. Ran 18 joints of 8.625", 24#, K-55 surface casing and set at 718'. Cemented with 450 sacks class A with additives. Circulated 37 sacks to the surface. Pressure tested casing to 500 psi. Drilled a 7-7/8" hole to 2455'. Ran 83 joints of 4.5" fiberglass production casing and set at 2455'. Cemented with 525 sacks of class A with additives. Circulated 125 sacks of cement to the surface. Released drilling rig 5/4/93. Moved in completion unit 5/10/93. Pressure tested casing to 1000 psi one hour and held ok. Drilled formation with air from 2455' to 2534'. Well flowed 1.8 mcf/d at T.D. Killed well with 2% KCL. Nipped down BOP and nipped up wellhead. Rigged down and moved off completion Unit 5/13/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

Business Analyst

DATE 05-20-93

TYPE OR PRINT NAME

Mark Randolph

TELEPHONE NO. (713) 556-3216

(This space for State Use)

DISTRICT SUPERVISOR

APPROVED BY

[Signature]

TITLE

DATE 5-28-93

CONDITIONS OF APPROVAL, IF ANY: