Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT		OOLINEALITION	DIAISION						
P.O. Box 1980, Hobbs		P.O.Box 2088	P.O.Box 2088 Fe, New Mexico 87504-2088			API NO. (assigned by OCD on New Wells)			
DISTRICT II P.O. Drawer DD, Arter	30	30-02/-20237 5. Indicate Type of Lease							
	sia, NM 88210			3. Indicate		_			
DISTRICT III			STATE FEE						
1000 Rio Brazos Rd., A		o. State O	il & Gas Lease	No.					
APPLICATI	ON FOR PERMIT T	O DRILL, DEEPEN, O	P DI LIC DA OK		***************************************				
la. Type of Work		O DIMEE, DEET EN, OF	TLUG BACK						
b. Type of Well:	i i i i i i i i i i i i i i i i i i i	ER DEEPEN	PLUG BACK	7. Lease N Bravo Dor	Name or Unit A	greement Name loxide Gas Unit	2033		
OIL GAS WELL	X OTHER CO2	SINGLE ZONE	MULTIPLE ZONE	-]					
2. Name of Operator									
Amoco Production Co	mpany			8. Well No	•				
3. Address of operator				0.5		-281G			
P.O. Box 606	Clayton N. M	9. Pool nai	9. Pool name or Wildcat						
4. Well Location		Tubb							
Unit Letter	G : 1724 Feet	From The North	Line and	1859 Fee	From The	East	Line		
Section	28 Town	nship T20N Rai	nge R33E	NMPM					
				INVIEW	Hardii	ng c	ounty		
		10. Proposed Dept	h	11. Formation		12 D			
3 Flevetions (Change L. I.		2460		Tubb		12. Rotary or C.T. Rotary			
3. Elevations (Show whether DF,RT,GR,etc.) 4957.9		14. Kind & Status Plug. Bone	d 15. Drilling Contr						
7.	7.3	Blanket On File	1	/A	10. Approx.	Date Work well a	lart		
0.77	P.	ROPOSED CASING A	ND CEMENT PRO	CDANA					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH						
12 1/4"	8 5/8" Steel	24#	700'	SACKS OF CEMENT		EST. T	OP		
7 7/8" 4 1/2" Fiberglass		2000# psi	2388'		Circulate to Surface		0		
···			2300	Circulate 1	o Surface	Surfac	0		
Pronoce to Daill 6 = 1									
r ropose to Drill & Equi Casing.	p well in the Tubb form	ation. To reach total depth	, a 3 7/8" open hole	will be significate	l am=== +				
5 -			,	oo an annea	approximate	31y /3' below 4	1/2"		

				The state of the s	oo an unined approx	kimately 73' below 4 1/2"
Mud Program	: 0-700' gel-Spud Mud 700-2200' Starch/Gel 2200-2325 Air					
BOP Program	Attached			čeka valat pod 1864 partije 129 1808 partenilije		
IN ABOVE SPA PRODUCTIVE ZONE I hereby certify t	CE DESCRIBE PROPOSED PROGRAM: IF C. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. hat the information above is true and complete	PROPOSAL IS TO	DEEPEN	OR PLUG BACK, GIVE DATA OF	N PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW
TYPE OR PRINT NAME	ME SILIUMS	Joy Filkins	TITLE	Administrative	Secretary	DATE 3/18/93
(This space for Si	late (Jse)					TELEPHONE NO. (713) 556-3613
APPROVED BYCONDITIONS OF API	Ty Sohnu		TITLE	DISTRICT SO	PERVISON	DATE 3-23-93

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

10fp19qQ Lease Well No. AMOCO PRODUCTION COMPANY 2033281G Unit Letter Section Township Range T20N **R33E HARDING** Actual Footage Location of Well: 1724 NOR TH feet from the 1859 EAST line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 4957.9 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1859 I hernby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me er under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed FEB. 24, 1993 Registered Professional Engineer and/or Land Surveyor Ceryllicate No. M.M.L.S. 660 .90 1320 1650 NO. 5103 2310 2000 500