

Submit to Appropriate  
District Office  
State Leases - 6 copies  
Fee Leases - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL APL NO.  
30-021-20238

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO2

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RELV. ☐ OTHER ☐

2. Name of Operator  
Hmoco PRODUCTION COMPANY

3. Address of Operator  
PO Box 606 CLAYTON NM 88415

4. Well Location  
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line  
Section 20 Township T20N Range R33E NMPM HARDING County

7. Lease Name or Unit Agreement Name  
BDCDGL - 2033

8. Well No.  
201G

9. Pool name or Wildcat  
TUBB

10. Date Spudded 5/23/93 11. Date T.D. Reached 5/26/93 12. Date Compl. (Ready to Prod.) 8/18/93 13. Elevations (DF & RKB, RT, GR, etc.) 5037 14. Elev. Casinghead 5037

15. Total Depth 2538 16. Plug Back T.D. 2523 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0-7D Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
2460 - 2523 OPEN HOLE

20. Was Directional Survey Made  
YES

21. Type Electric and Other Logs Run  
LOGS PREVIOUSLY SENT

22. Was Well Cased  
NO

**CASING RECORD (Report all strings set in well)**

| CASING SIZE  | WEIGHT LB/FT.     | DEPTH SET   | HOLE SIZE     | CEMENTING RECORD | AMOUNT PULLED |
|--------------|-------------------|-------------|---------------|------------------|---------------|
| <u>8 5/8</u> | <u>24#</u>        | <u>706</u>  | <u>12 1/4</u> | <u>450 SKS</u>   | <u>CIRC</u>   |
| <u>4 1/2</u> | <u>FIBERGLASS</u> | <u>2460</u> | <u>7 7/8</u>  | <u>480 SKS</u>   | <u>CIRC</u>   |
|              |                   |             |               |                  |               |
|              |                   |             |               |                  |               |
|              |                   |             |               |                  |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        |                   |           |            |
|                  |     |        |              |        |                   |           |            |

| 26. Perforation record (interval, size, and number) |  |  |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|-----------------------------------------------------|--|--|--|-------------------------------------------------|-------------------------------|
| <u>2460-2523 OPEN HOLE</u>                          |  |  |  | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
|                                                     |  |  |  |                                                 |                               |
|                                                     |  |  |  |                                                 |                               |
|                                                     |  |  |  |                                                 |                               |

**PRODUCTION**

|                                  |                            |                                                                                |                           |                   |                   |                             |                                        |  |
|----------------------------------|----------------------------|--------------------------------------------------------------------------------|---------------------------|-------------------|-------------------|-----------------------------|----------------------------------------|--|
| Date First Production<br>8/18/93 |                            | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>FLOWING |                           |                   |                   |                             | Well Status (Prod. or Shut-in)<br>PROD |  |
| Date of Test<br>8/18/93          | Hours Tested<br>2          | Choke Size<br>2"                                                               | Prod's For<br>Test Period | Oil - Bbl.        | Gas - MCF<br>283  | Water - Bbl.<br>0           | Gas - Oil Ratio                        |  |
| Flow Tubing Press.<br>-          | Casing Pressure<br>310 PSI | Calculated 24-<br>Hour Rate                                                    | Oil - Bbl.                | Gas - MCF<br>3400 | Water - Bbl.<br>0 | Oil Gravity - API - (Corr.) |                                        |  |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By  
B.E. PRICHARD

30. List Attachments  
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name BILLY E. PRICHARD Title FIELD FOREMAN Date 8/23/93