ubmit 3 Copies		State of New Mexico			Form C-103	
Appropriate	Energy, Minerals, a	Energy, Minerals, and Natural Resources Department		Revised 1-1-89		
strict Office	OH CONG		AN DIEGONA			
<u>ISTRICT I</u>	OIL CONSERVATION DIVISION			WELL API NO.		
O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			30-021-20240			
ISTRICT II Santa Fe, New Mexico 87504-2088 O. Drawer DD, Artesia, NM 88210			5. Indicate Type of STATE	Lease FEE		
ISTRICT III				6. State Oil & Gas	Lease No.	
)00 Rio Brazos Rd., Aztec, NM 87410	I					
	RY NOTICES AND REP					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name		
Type of Well				BRAVO DOME	CO2 GAS UNIT	
OIL	GAS			DIVIVO DOME	CO2 GA3 CIVIT	
WELL	WELL	OTHER	CO2			
Name of Operator	211 221121111			8. Well No.		
AMOCO PRODUCTION COMPANY				2033-331G		
Address of Operator	CTAD NEW MENUO			9. Pool name or W		
P.O. Box 303, AMIS	STAD, NEW MEXICO	88410		BRAVO DOME	CO2 GAS UNIT	
Well Location Unit Letter G:	1650	<b>31</b>				
Section 33	1650 Feet From The	North	Line and 1650	Feet From The	East Line	
Section 33	Township	20N	Range 33E NM	IPM Harding	County	
	10. Elevation	on <i>(Show whei</i> 4917	ther DF, RKB, RT, GR, etc.) GR			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
EPEOPM PEMEDIAL MORK				EQUENT REPUR	T UF:	
THEOREM AND				ALTERING CASING		
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.				S. PL	UG AND ABANDONMENT	
JLL OR ALTER CASING CASING TEST AND CEMENT				JOB		
THER:			OTHER:	<u> </u>		
. Describe Proposed or Completed Oper	rations (Clearly state al.	pertinent details	s, and give pertinent dates, including	estimated date of starting	any proposed work)	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  SEE RULE 1103.						
MIRUSU, kill well as necessary, NUBOP, run workstring to 2,396 feet, spot 7 sacks of class C cement, pull workstring,						
WOC, run workstring, tag cement, cement should be above 2,306 feet, pressure test casing to 500 psi, displace casing with						
corrosion inhibited fluid, pull workstring to 1,928 feet, spot 7 sacks of cement, pull workstring to 30 feet and fill casing with cement, NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off well anchors and clean location.						
Thanker, cut on well anchors and clean location.						
Lereby certify that the information abo	ve is true and complete to the bool	of my knowledg	e and helie			
70117	lionle-	_				
		TITLE F	ield Foreman	DATE	2-29-00	
PE OR PRINT NAME Danny J. H	oicomb			TELEPHOI	NE NO. (505) 374-3010	
nis space for State Use)	Hohrum	TITLE DI	STRICT SUPERVI	SOR DATE	2/9/10	
NDITIONS OF APPROVAL, IF ANY.	- 1		THE	DATE	2/1/	
	V					